

# The use of Pulse Shape in PD testing of Transmission and Distribution Cable Systems

*ICC – PES, Sub. F, Spring Meeting 2010, Nashville USA*

**Partial discharge (PD) measurement is a diagnostic technique widely used to assess the state of the insulation of high and medium voltage cable systems:**

- after-laying PD measurements have become mandatory in many countries as a commissioning test for high voltage cable systems;**
- in medium voltage cable systems, PD measurements are commonly employed as a tool for condition based maintenance of distribution networks.**

**This presentation describes a technique (UWB) for partial discharge detection, processing and diagnosis.**

**The technique is based on the use of the information borne by the partial discharge pulse waveforms.**

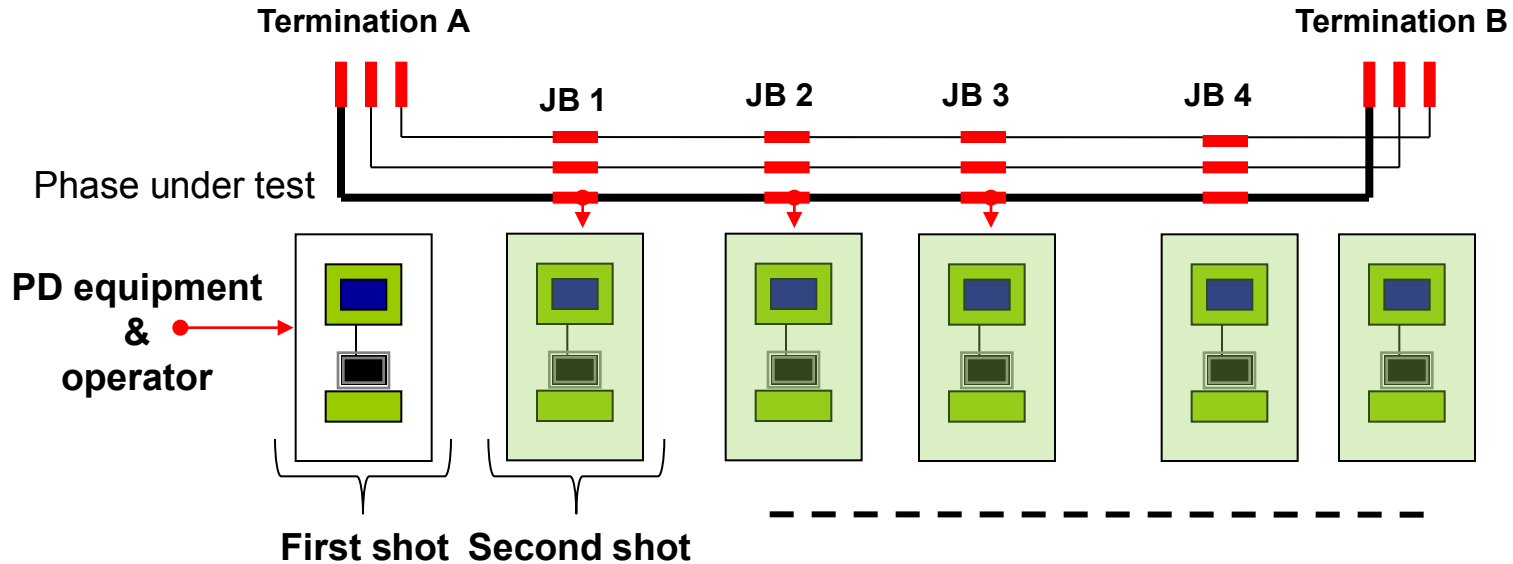
# Cable testing: Off/On line sequential PD Test

**One operator**

$$N_{shots} = N_{acc}$$

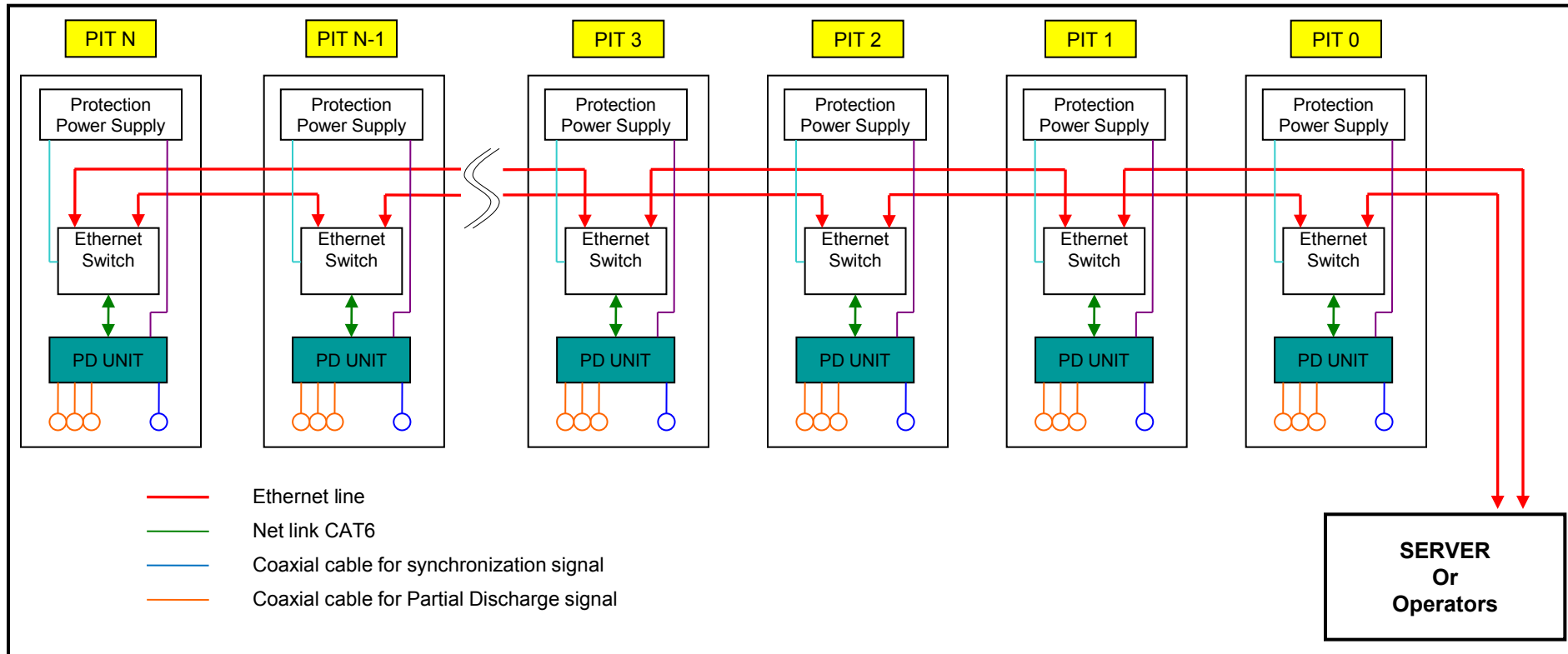
**More operators**

$$N_{shots} = \frac{N_{acc}}{N_{oper}}$$



- **One operator:** difficult to localize the PD source if the PD is not constant
- **More operators:**
  - **Less shots** to measure the entire cable system
  - **Measurement sensitivity** related to the maximum distance between the detection points

# Cable testing: On-Line PD Testing (simultaneous)



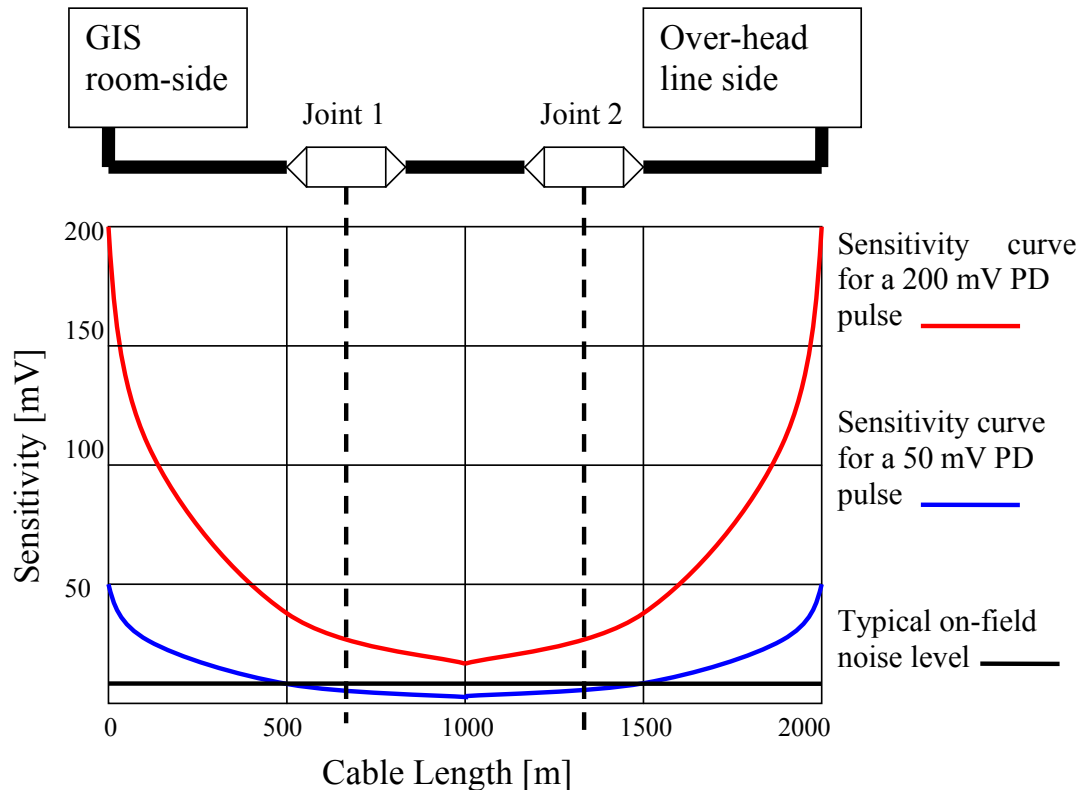
- **Simultaneous acquisition in all the detection points**
  - **Measurement sensitivity related to the maximum distance between the detection points**

# Cable testing

Noise and disturbance rejection techniques are required

- to improve the measurement sensitivity
- to allow PD activity of small entity to be detected
- to allow PD activity far away from the measurement point to be detected and localized

Attenuation and distortion of travelling PD pulses limit distance for PD detection in cables, depending on required sensitivity



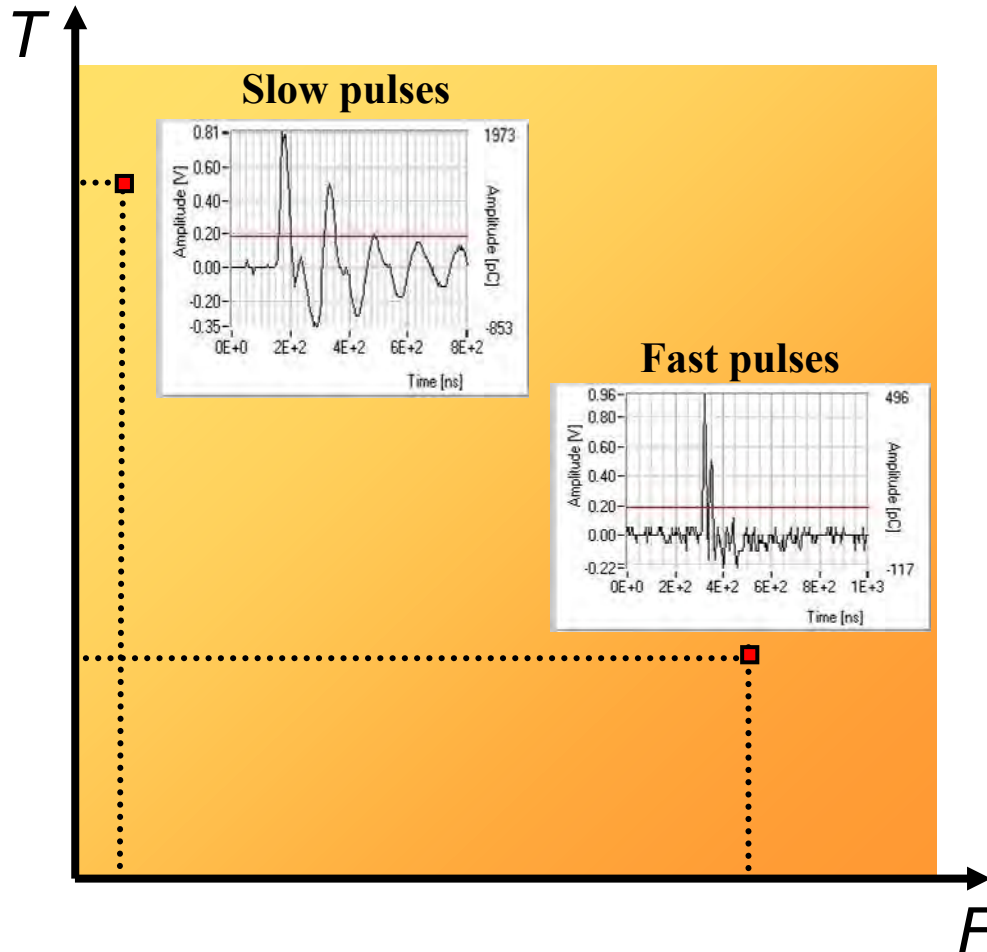
# ***ULTRA WIDE BAND APPROACH FOR PARTIAL DISCHARGES MEASUREMENTS***

**Ultra Wide Band acquisition allows:**

- **Classification by “Time – Frequency” mapping of acquired pulses**
- **Phenomena separation (Noise, Disturbances, Multiple PD activities, etc.)**
- **Noise rejection**
- **Single phenomenon identification**
- **Localization (various techniques)**
- **Pulse waveform and spectrum analysis**
- **Pulse integration**

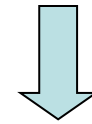
# Classification by T-F mapping

Each acquired pulse is represented with 2 parameters



Normalization of the pulse

$$\tilde{s}(t) = s(t) / \sqrt{\int_0^L s(\tau)^2 d\tau}$$

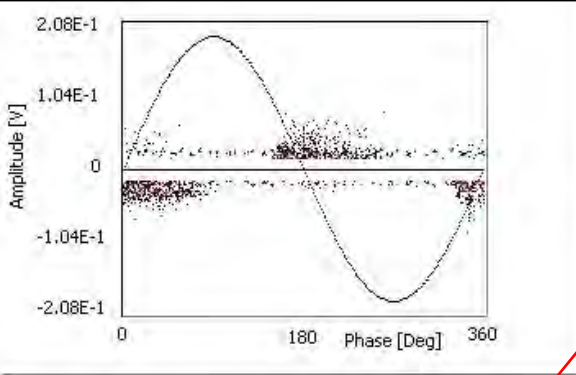


$$\left\{ \begin{array}{l} t_0 = \int_0^L t \tilde{s}(t)^2 dt \\ T = \sqrt{\int_0^L (t - t_0)^2 \tilde{s}(t)^2 dt} \\ F = \sqrt{\int_0^\infty f^2 |\tilde{S}(f)|^2 df} \end{array} \right.$$

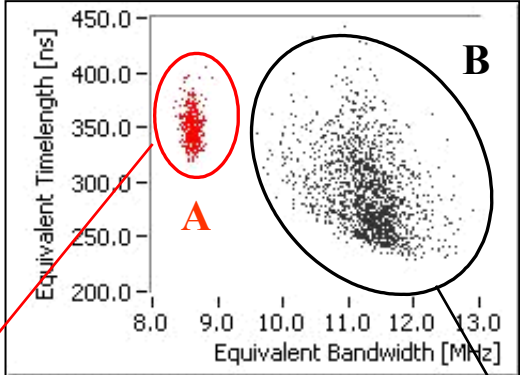
$S(f)$  is the Fourier transform of  $s$   
 $L$  = time length of the pulse

# Example of data processing #1

Entire PD pattern

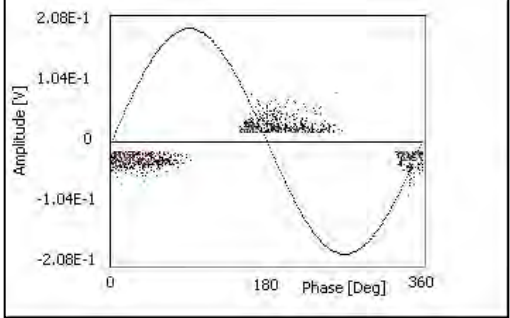


T-F Map

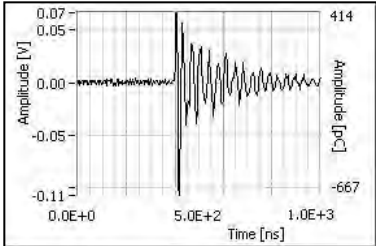


A

Sub-pattern A



Waveform A

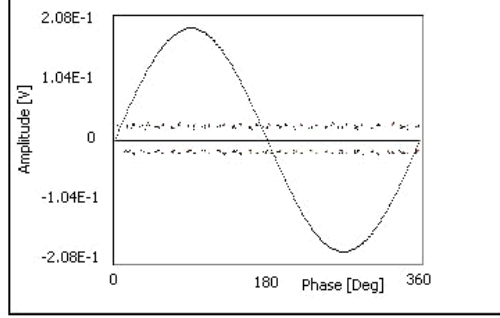


**TECHMP** First ID Level

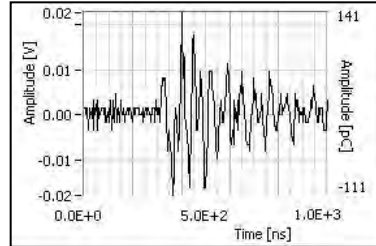
Corona Discharges	0.00	●	●	●
Surface Discharges	0.00	●	●	●
Internal Discharges	1.00	●	●	●
Invalid Data		●	●	●
Noise		●	●	●

B

Sub-pattern B



Waveform B



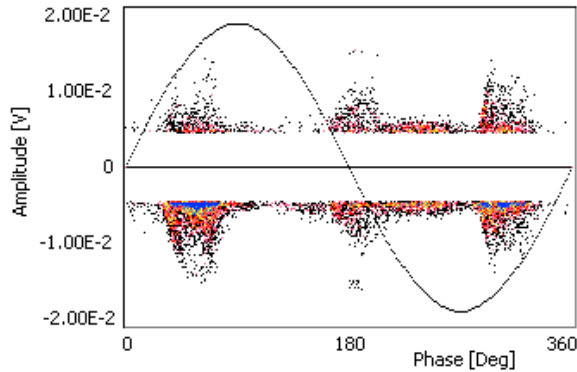
**TECHMP** First ID Level

Corona Discharges	0.00	●	●	●
Surface Discharges	0.00	●	●	●
Internal Discharges	0.00	●	●	●
Invalid Data		●	●	●
Noise		●	●	●

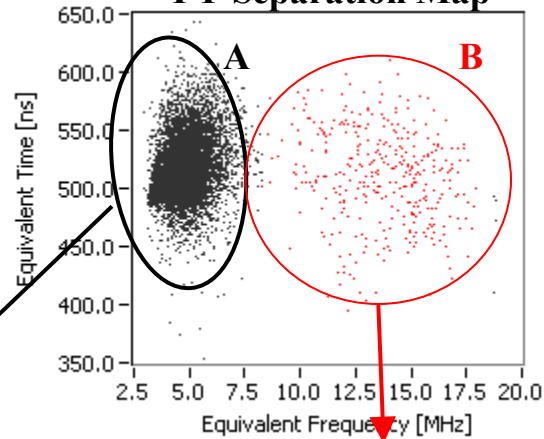
# Example of data processing #2

- PD acquisition in correspondence of a 220kV cable - GIS termination
- Apparently only disturbances are present

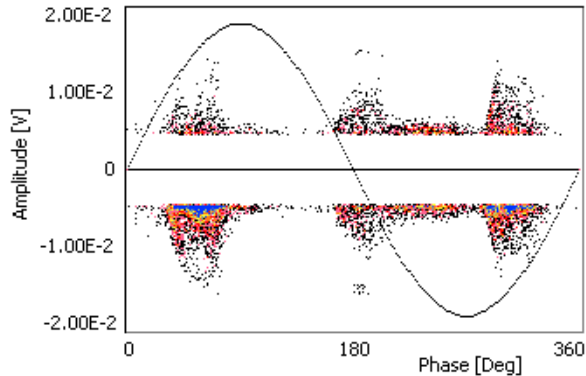
PD Pattern – Complete Acquisition



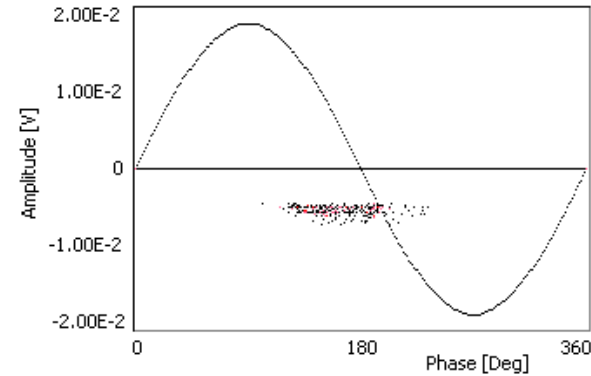
T-F Separation Map



Sub pattern A: Disturbances



Sub pattern B: PD due to internal cavity

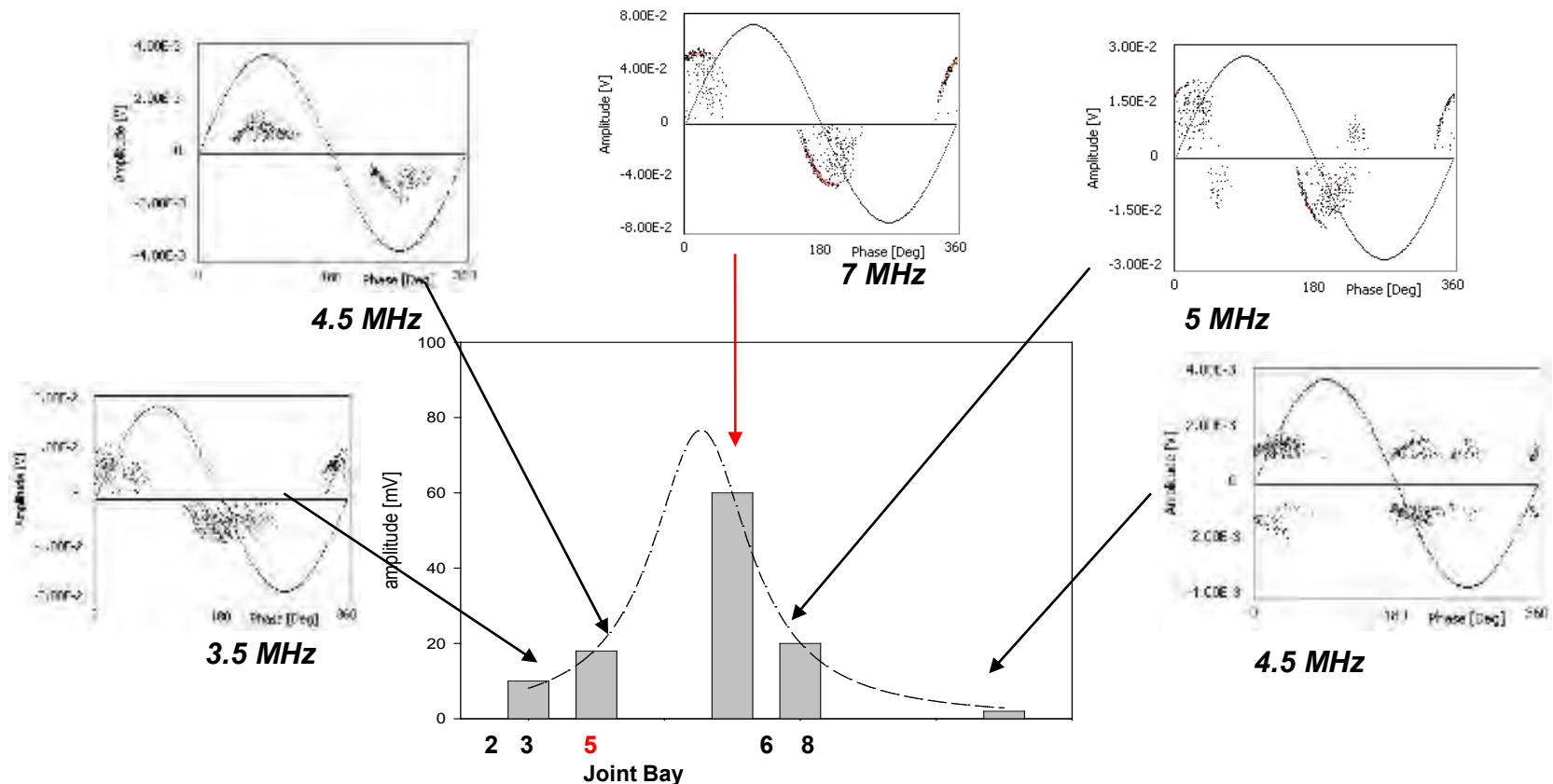


**Separation allows dangerous PD to be detected in a noisy environment (effective on-line testing) !**

# PD source localization #1

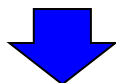
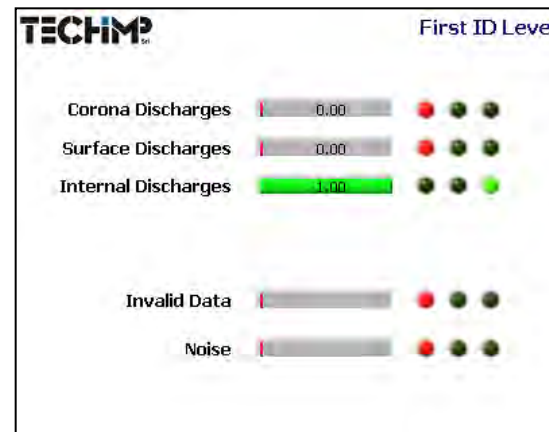
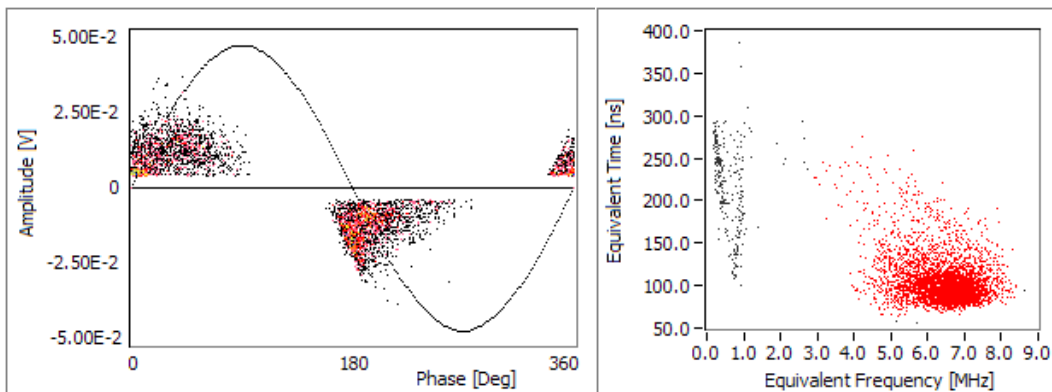
## Amplitude – Frequency analysis through T-F map separation

- PD phenomenon acquired in different location of the cable system
- It is possible to localize the PD source

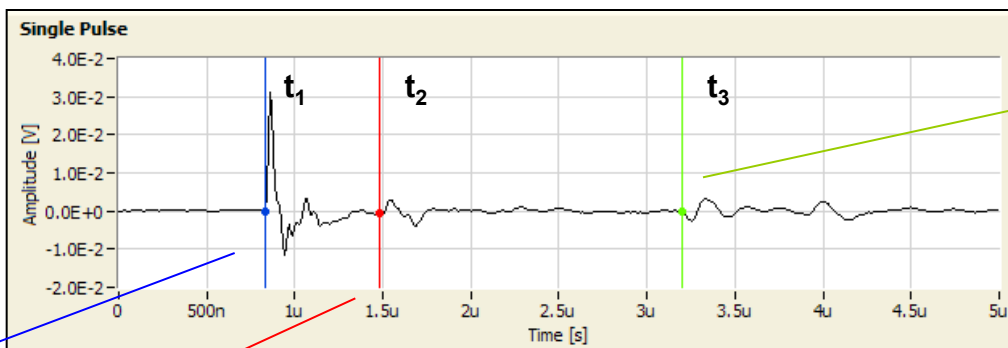


# PD source localization #2

## Reflectometric technique (TDR)



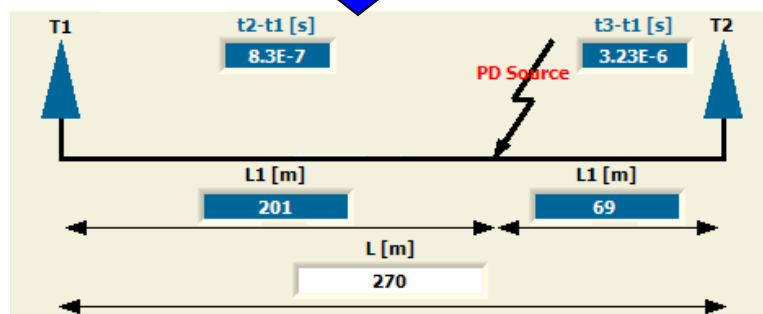
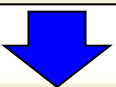
**Only one cluster PD pulses analysis**



**Second reflection**

**Measurement point**

**PD source, first reflection**



the cable failed exactly in the joint indicated as affected by PD, after having shown a growing amplitude trend

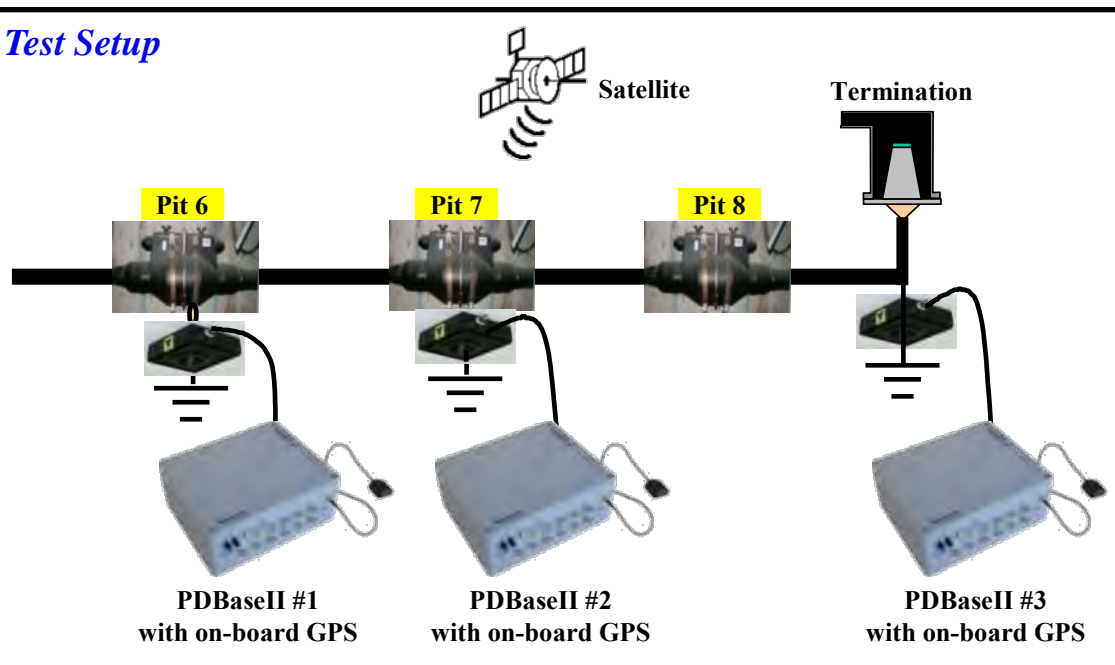
# PD source localization #3

## PD pulse arrival time (ATA)

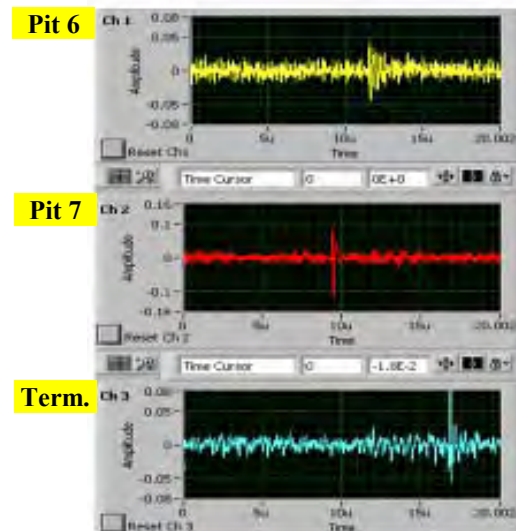
- 3 sensors installed in 3 different locations
- Sensors connected through fiber optic link or other means to 1 oscilloscope
- Simultaneous actuation from the 3 channel
- Post processing software analysis for localization of the PD source

*This analysis is 100% effective and conclusive to locate PD sources*

### Test Setup



### Pulse time sequence



### Results



# Working cases



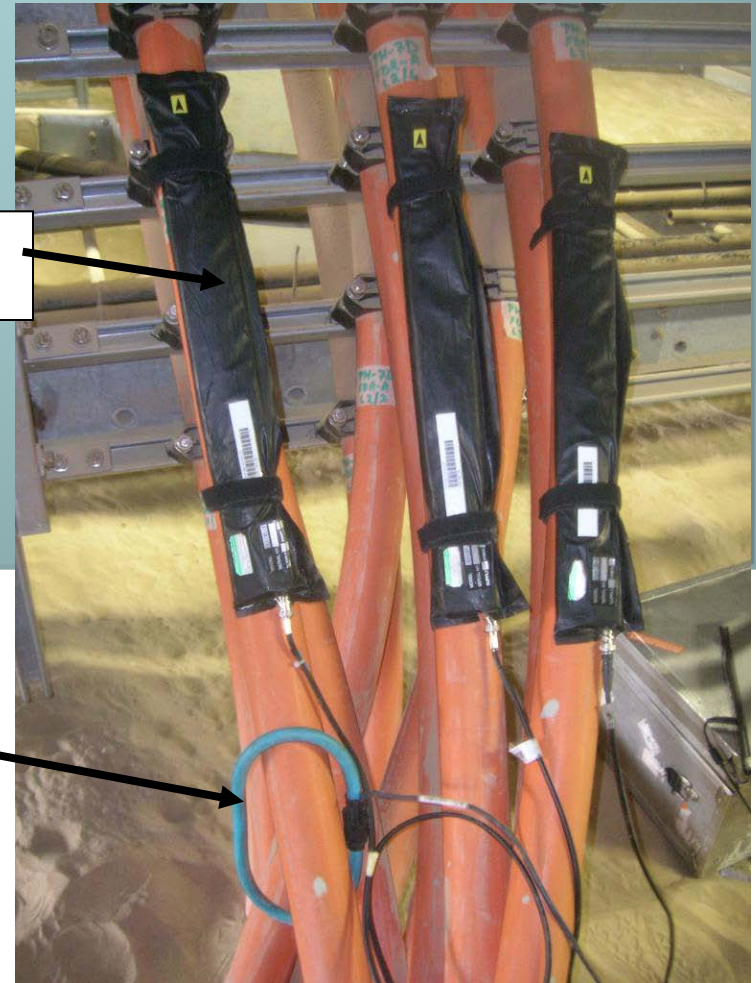
# Case #1

## Online PD test on oil-paper MV cable

Apparatus: MV cable  
Voltage level: 20 kV  
Location: Europe

PD Sensor

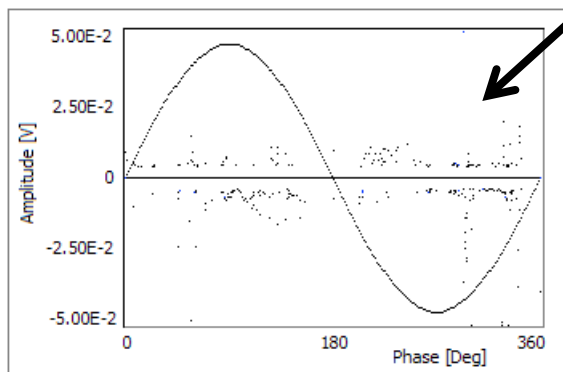
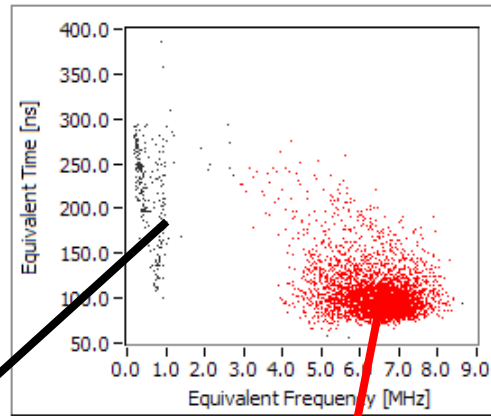
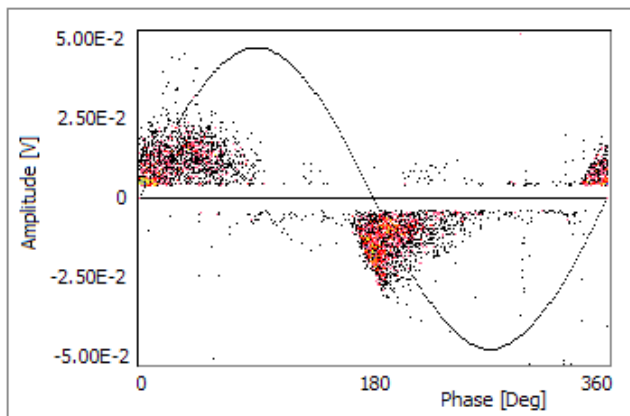
LFCT  
Sensor



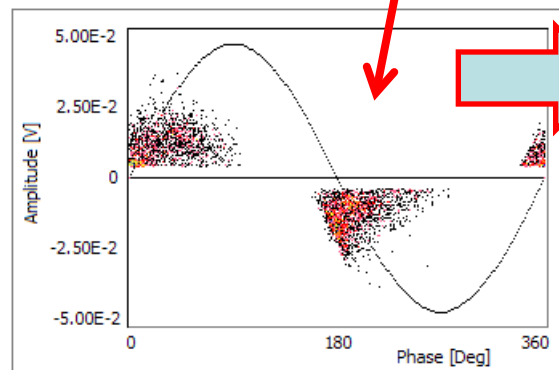
# ONLINE PD TEST ON MV CABLE: SEPARATION AND DIAGNOSIS

On line PD test on MV Cable: PD measurement result.

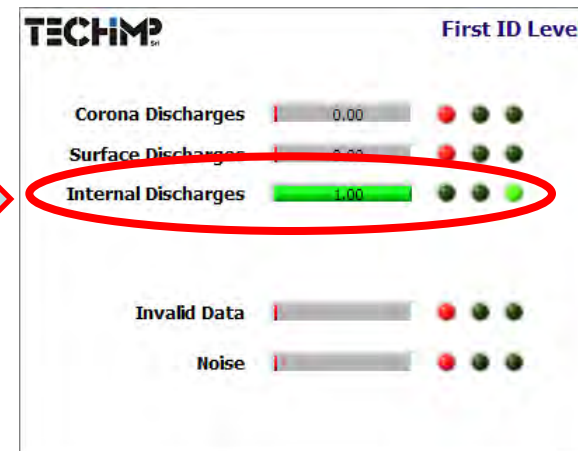
The PD measurement were performed from only one termination.



Background noise

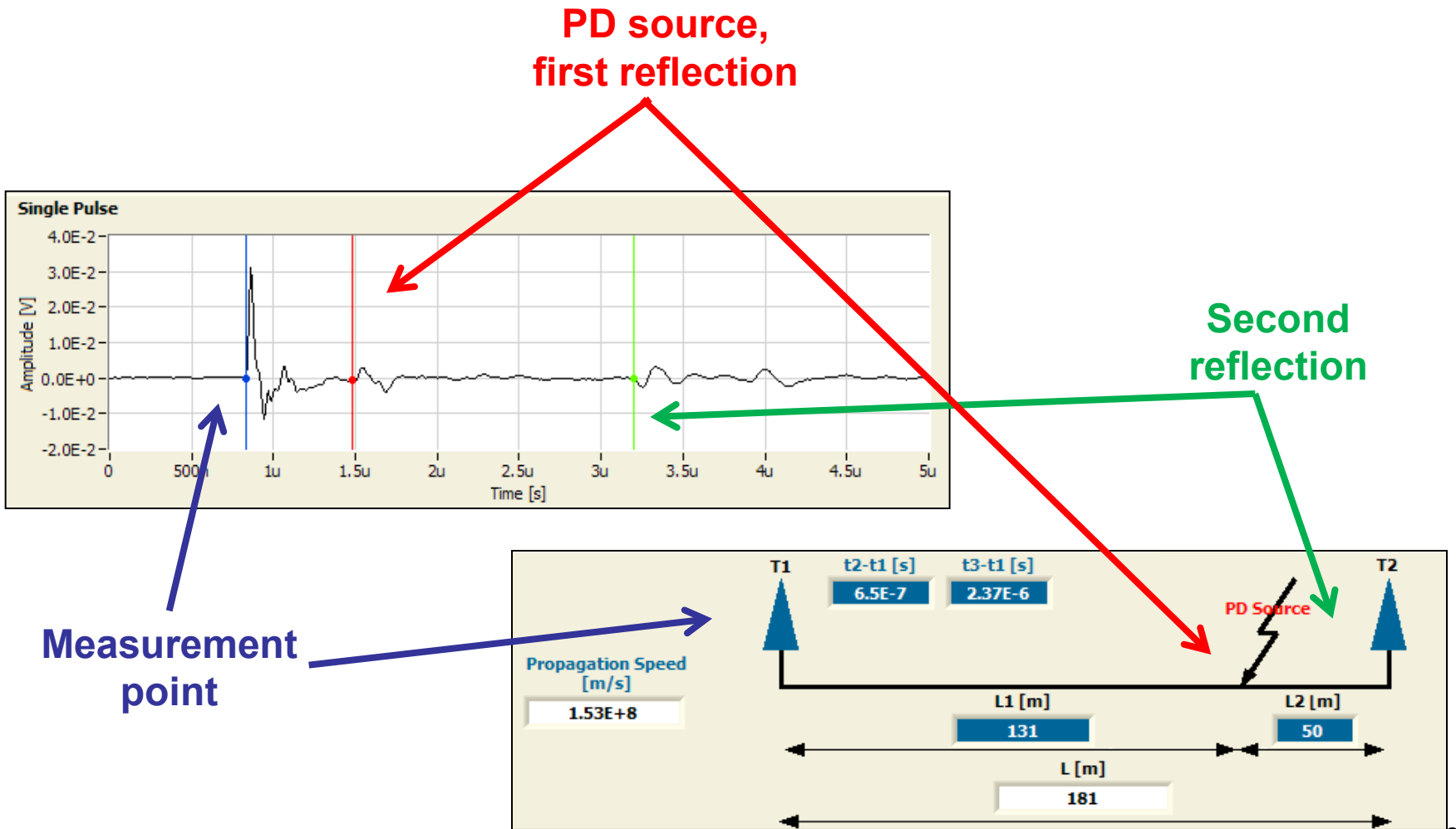


Internal PD



# ONLINE PD TEST ON MV CABLE: LOCALIZATION

On line PD test on MV Cable: PD location through reflectometric technique.



## **Case #2**

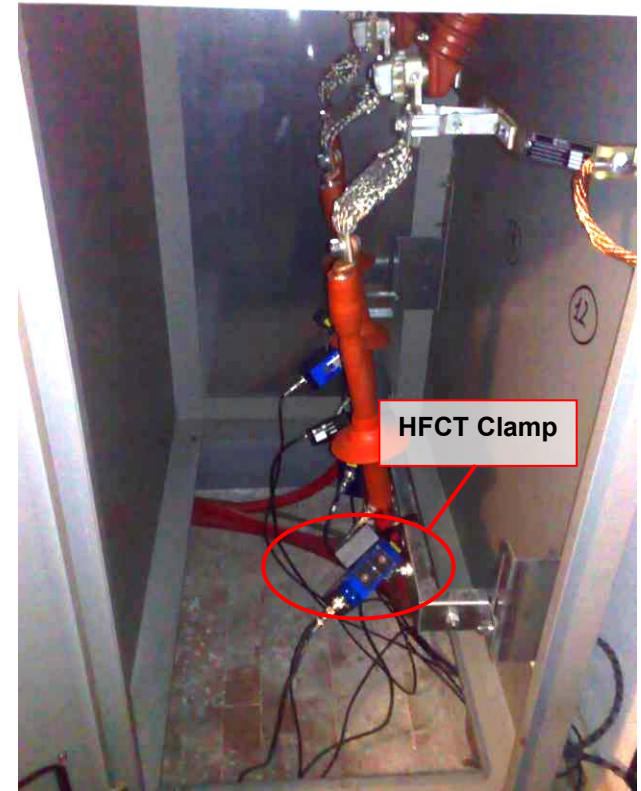
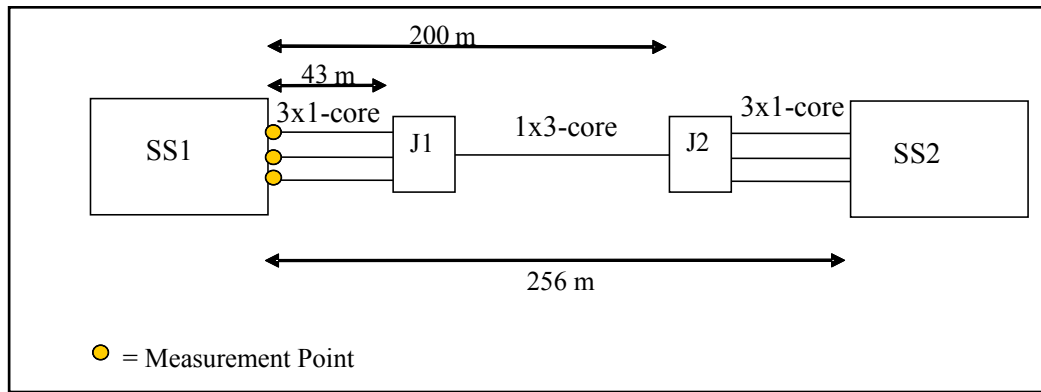
### **Medium Voltage (MV) distribution cable online test**

**Apparatus: Three-core cable system**  
**Voltage level: 15 kV**  
**Location: Europe**

Three PD measurement sessions performed during 1 year showing a really bad PD trend which brought the cable system to fail... You better trust PD measurements and diagnosis!!!

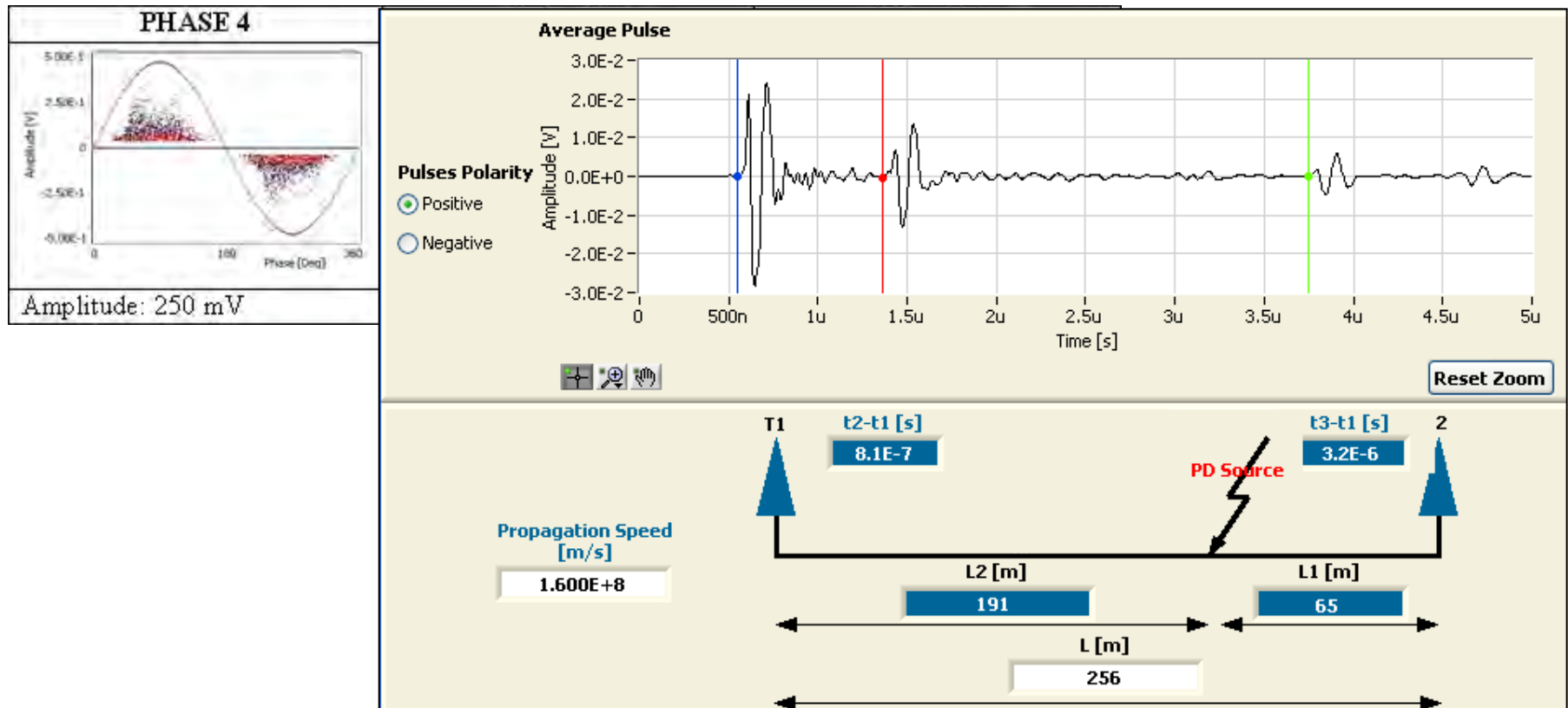
# MV distribution cable online test

## On line PD test on MV Cable: System layout



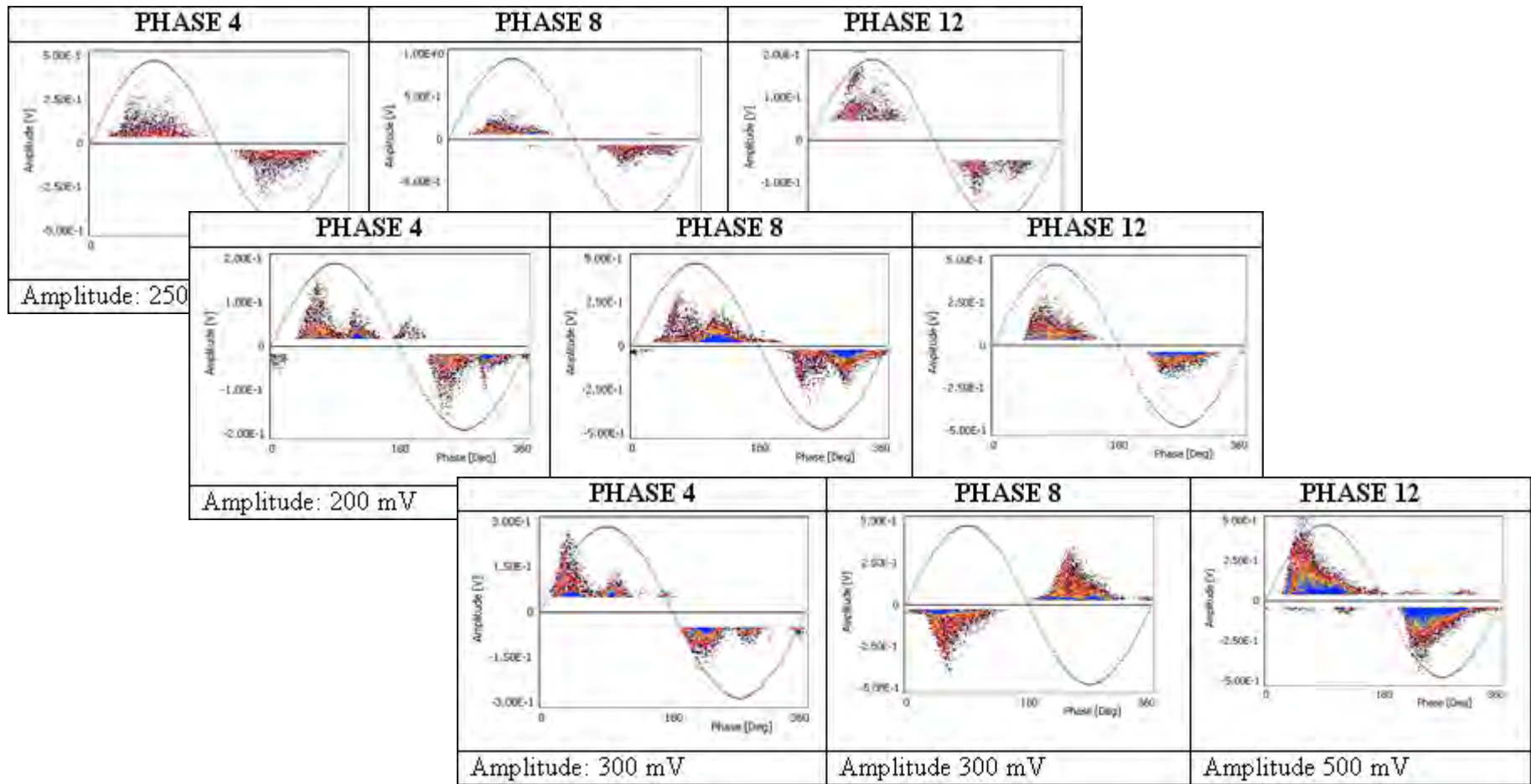
# MV distribution cable online test

On line PD test on MV Cable: PD measurement results.  
Internal PD detected in all the phases.



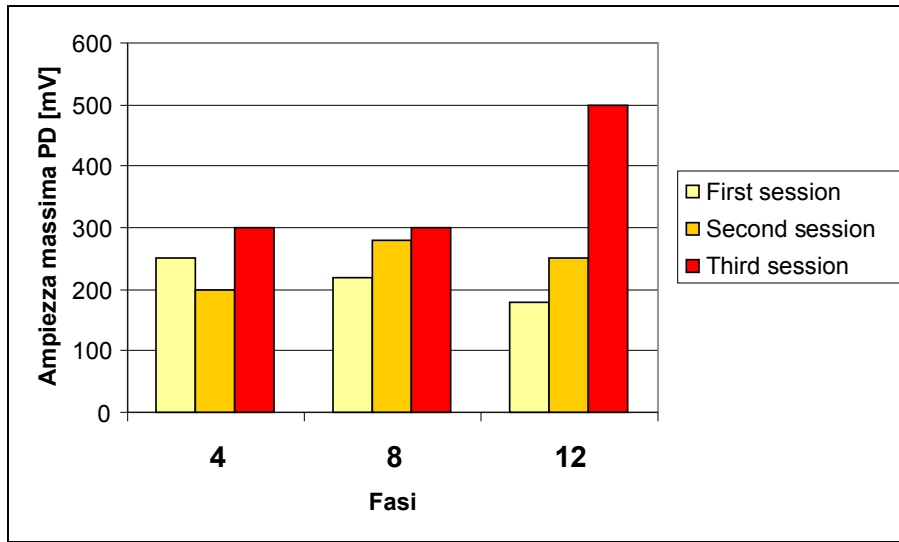
# MV distribution cable online test

On line PD test on MV Cable: PD measurement results.  
Internal PD detected in all the phases.



# MV distribution cable online test

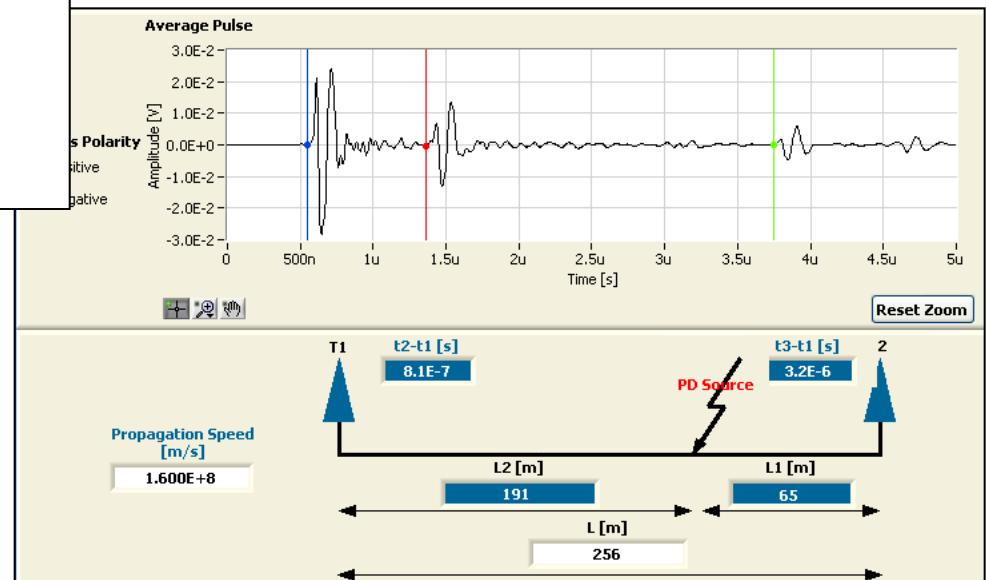
On line PD test on MV Cable: PD trend and location.



Internal PD increased its amplitude very fast.

Localization through reflectometric techniques highlight that the source was located in joint 2.

During a DC test phase 12 had a breakdown. **Online PD measurement and trend analysis were effective!!!**

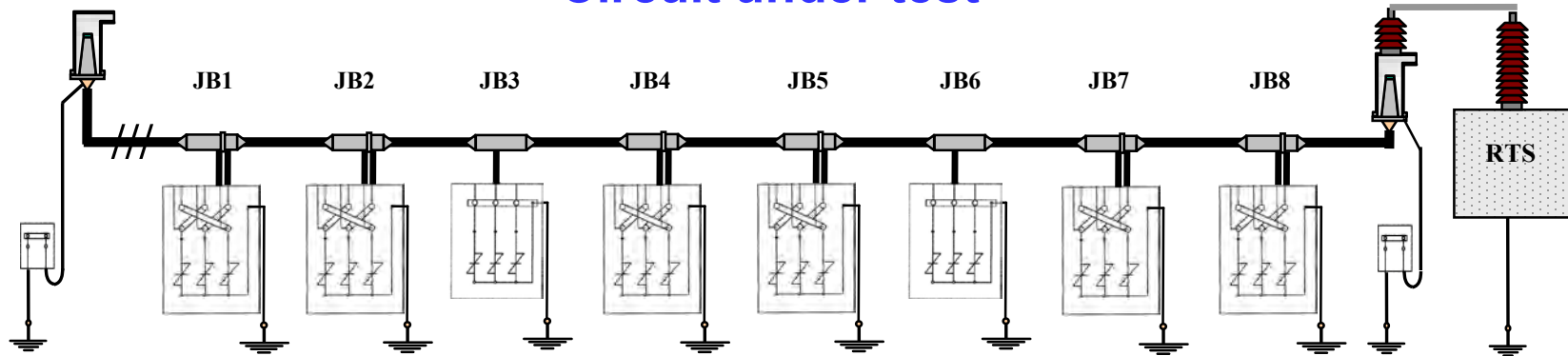


**Case #3**  
**Extra High Voltage**  
**(EHV) cable offline**  
**testing**

**Apparatus: Cable system**  
**Voltage level: 400 kV**  
**Location: United Arab Emirates**

Quality control really highlights defects

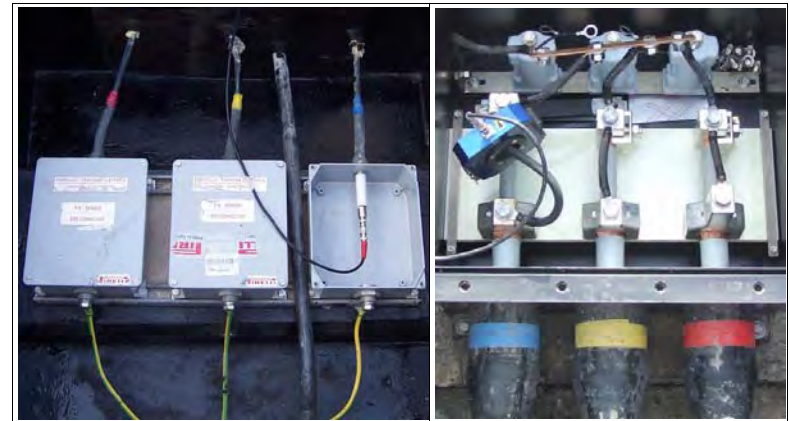
## Circuit under test



## Sensors connection at terminations

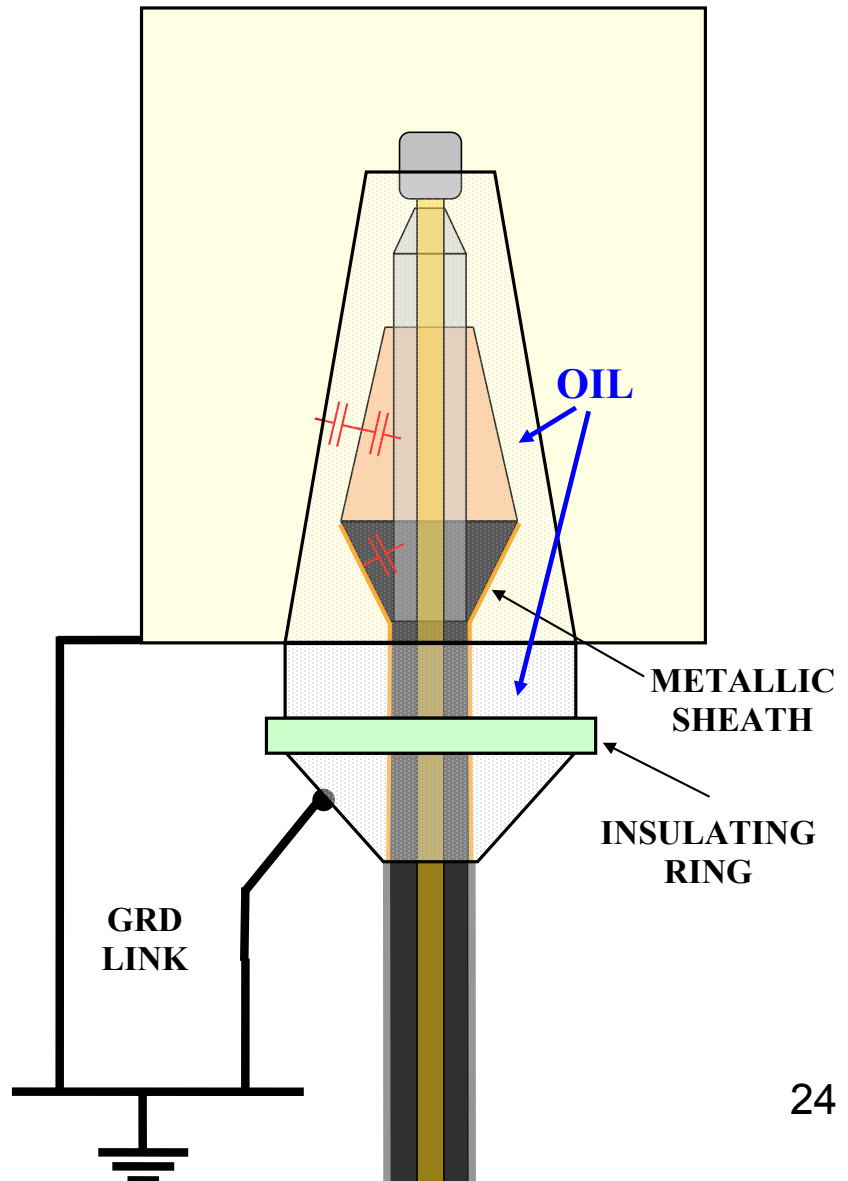


## Sensors connection at link boxes



## Insulation technology of terminations:

- EPR stress cone
- immersed in oil

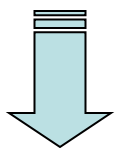


# EHV Cable offline testing

1° PD measurement

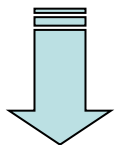
Results:

• **PD activities** detected at one side terminations of yellow and blue phases



Taken action:

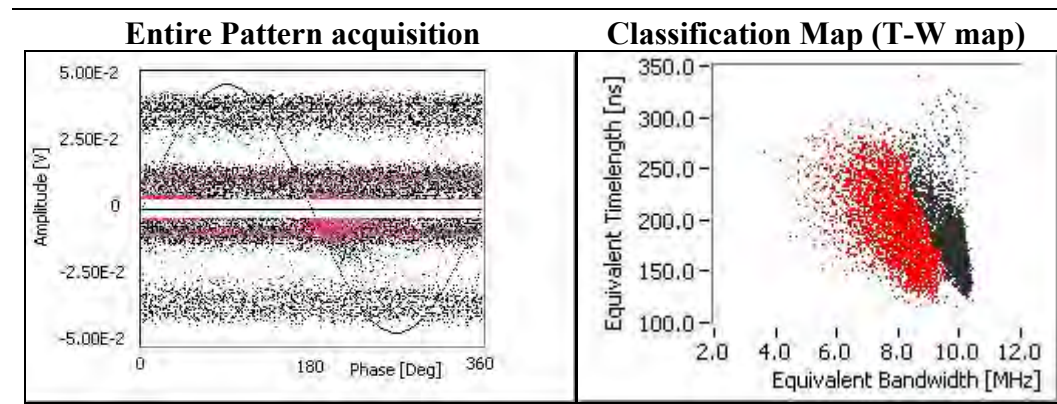
• inspection and **cleaning** of the outer part of the insulation system of two terminals



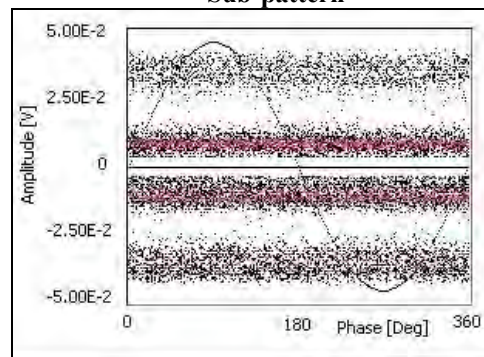
Re-installation..

...2° PD measurement...

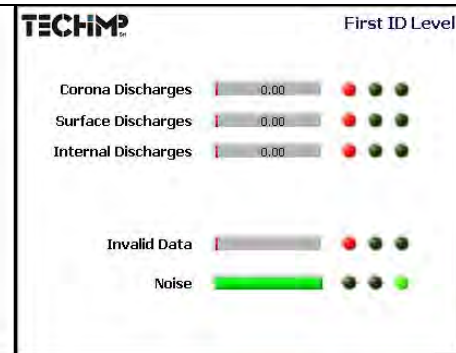
**Case Study**



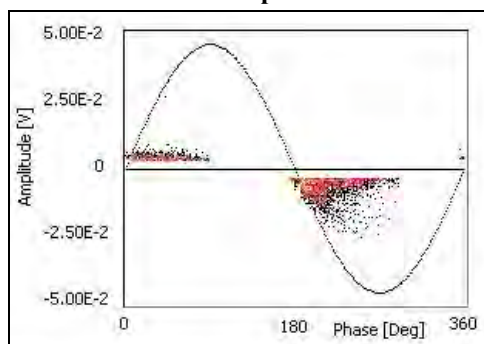
**Black phenomenon**(background noise)  
Sub-pattern



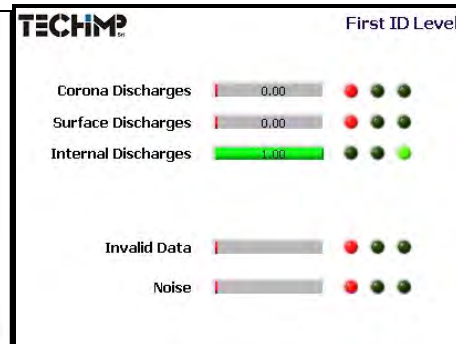
**Automatic Identification**



**Red phenomenon**(internal discharges)  
Sub-pattern



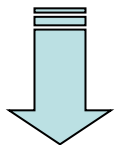
**Automatic Identification**



# EHV Cable offline testing

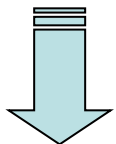
## 2° PD measurement Results:

• Again **PD activities** detected at the same terminations of yellow and blue phase



## Taken action:

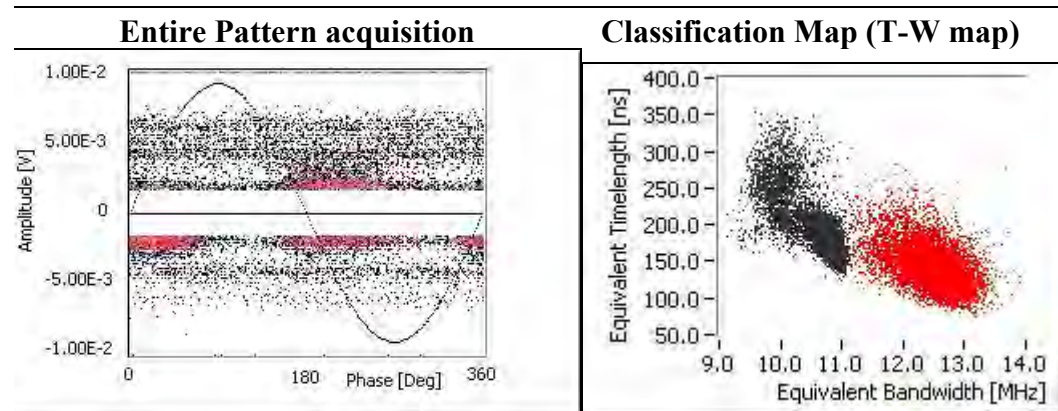
• To replace terminations!!!



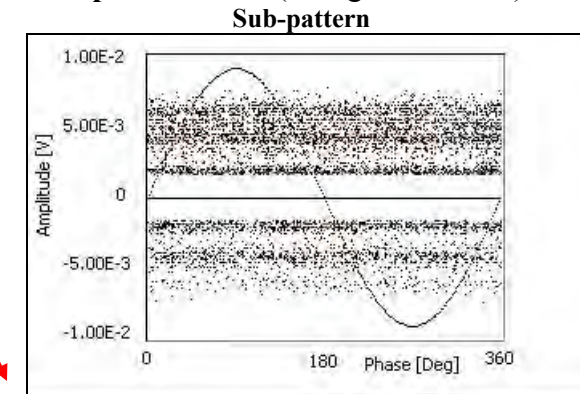
After replacement..

...3° PD measurement...

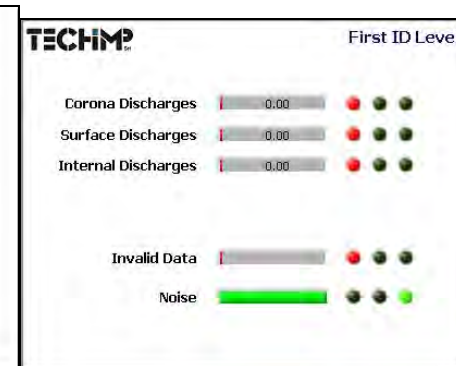
## Case Study



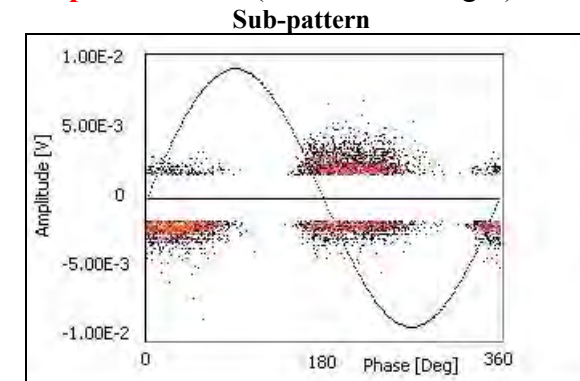
Black phenomenon (background noise)



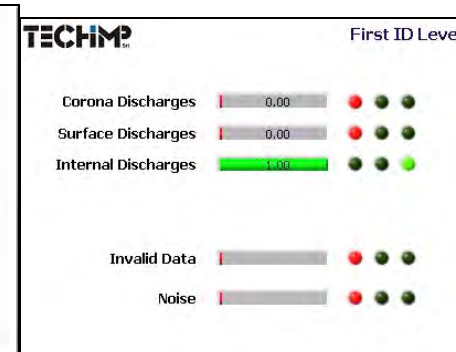
Automatic Identification



Red phenomenon (internal discharges)

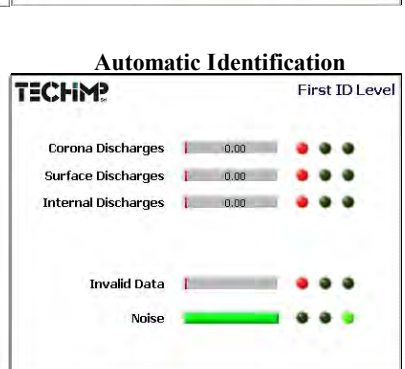
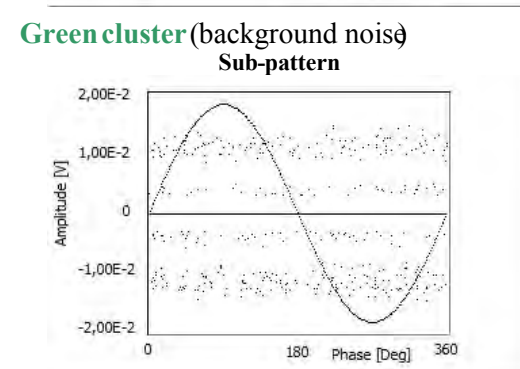
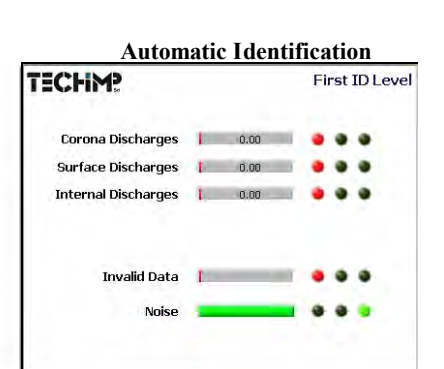
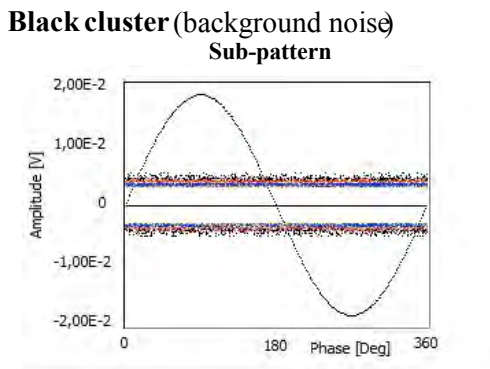
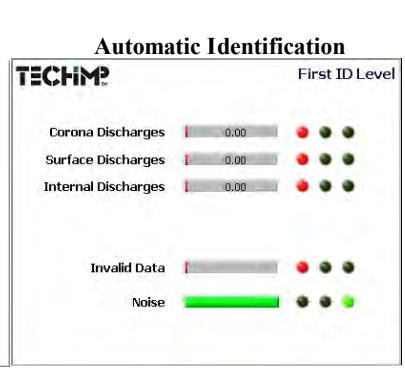
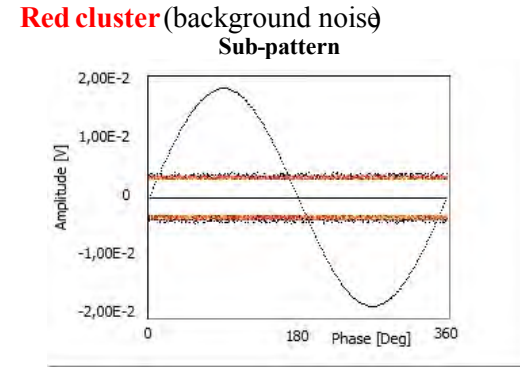
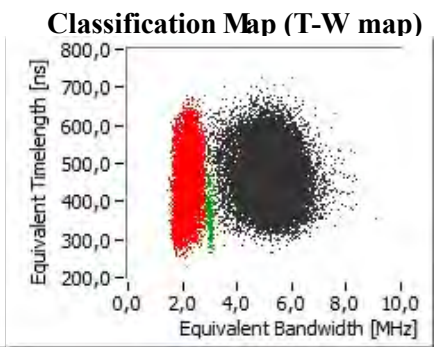
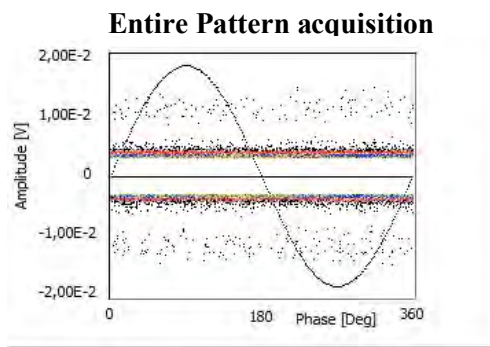


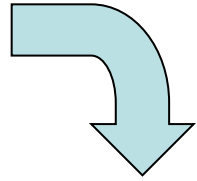
Automatic Identification



# EHV Cable offline testing

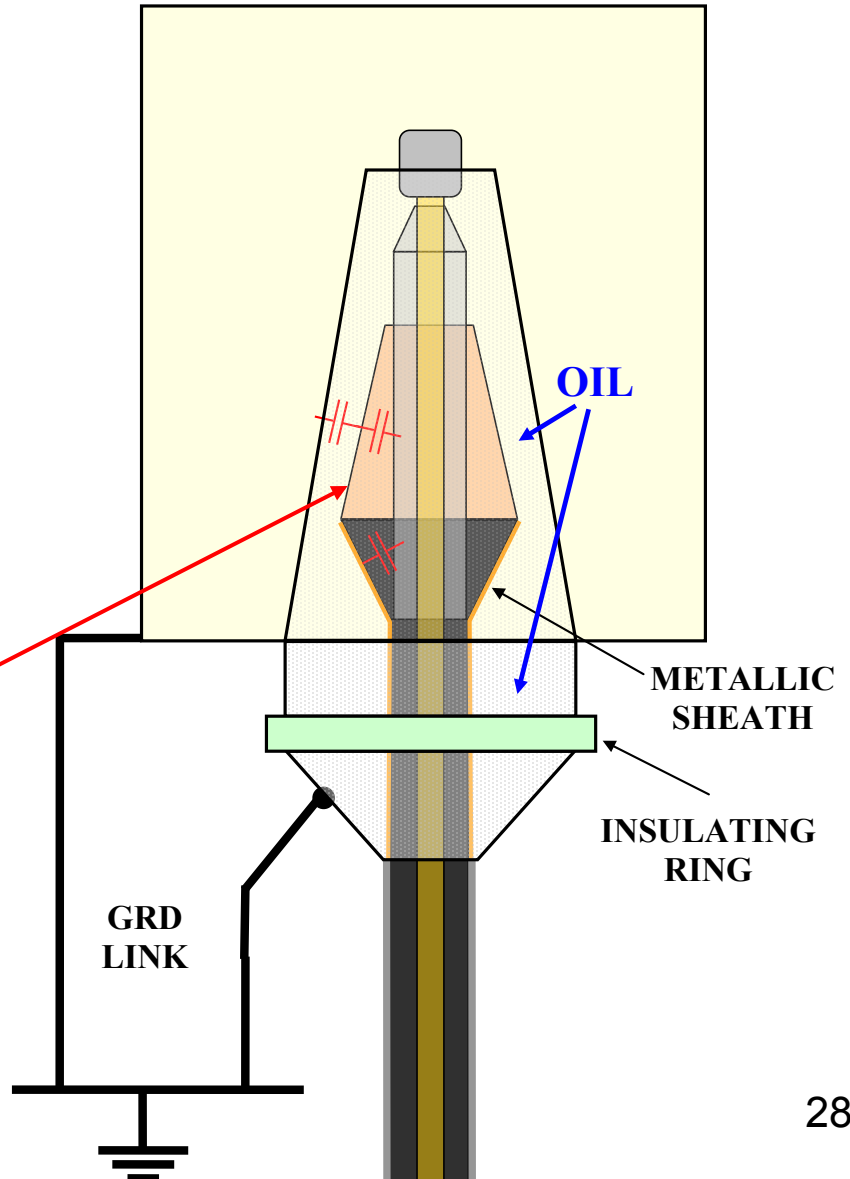
...3° PD measurement  
after terminals  
replacement....





PD inference  
resulted to be  
effective:

during inspection  
a defect was found  
in the stress cone  
immersed in oil



# Conclusions

- The decomposition of the pulse frequency and time characteristics allows:
  - Enhanced noise rejection
  - PD **separation**
  - PD **location**
  - PD source **identification** by artificial intelligence methods
- The combination of “separation and identification” leads to improved reliability of PD evaluation and diagnosis
- The presented technique provides information that can be exploited to enhance maintenance procedure plans (CBM), fundamental in reducing operational costs in a utility cable network

**Thank You**