



Reflections on “First Experiences” with IEEE 400

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Issues

- **Document Structure**
- **Practical Guidance**
- **Confusing and contradictory criteria**
- **What are the sources of the criteria that are quoted?**
- **Are the criteria specific to cable designs and local operating conditions?**
- **A better treatment of the Risks associated with VLF and any test.**

Document Structure


Why 2 documents?

IEEE Std 400™-2001
(Revision of IEEE Std 400-1991)

IEEE Standards

400™
IEEE Guide for Field Testing and Evaluation of the Insulation of Shielded Power Cable Systems

IEEE Power Engineering Society
Sponsored by the Insulated Conductors Committee

 **IEEE**
Published by
The Institute of Electrical and Electronics Engineers, Inc.
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IEEE Std 400.2™-2004

IEEE Standards

400.2™
IEEE Guide for Field Testing of Shielded Power Cable Systems Using Very Low Frequency (VLF)

IEEE Power Engineering Society
Sponsored by the Insulated Conductors Committee

 **IEEE**
3 Park Avenue, New York, NY 10016-5997, USA

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Practical Guidance

- Test arrangement
- Terminations
- Retest
- Times
- Voltages
- Criteria



**Withstand
Dielectric
PD**

Voltages and Times

Table 4—VLF test voltages for cosine-rectangular waveform (see Note 1)

Cable rating phase to phase	Installation (see Note 2) phase to ground	Acceptance (see Note 2) phase to ground	Maintenance (see Note 3) phase to ground
rms voltage in kV	rms voltage/peak voltage	rms voltage/peak voltage	rms voltage/peak voltage
5	12	14	10
8	16	18	14
15	25	28	22
25	38	44	33
35	55	62	47

NOTES

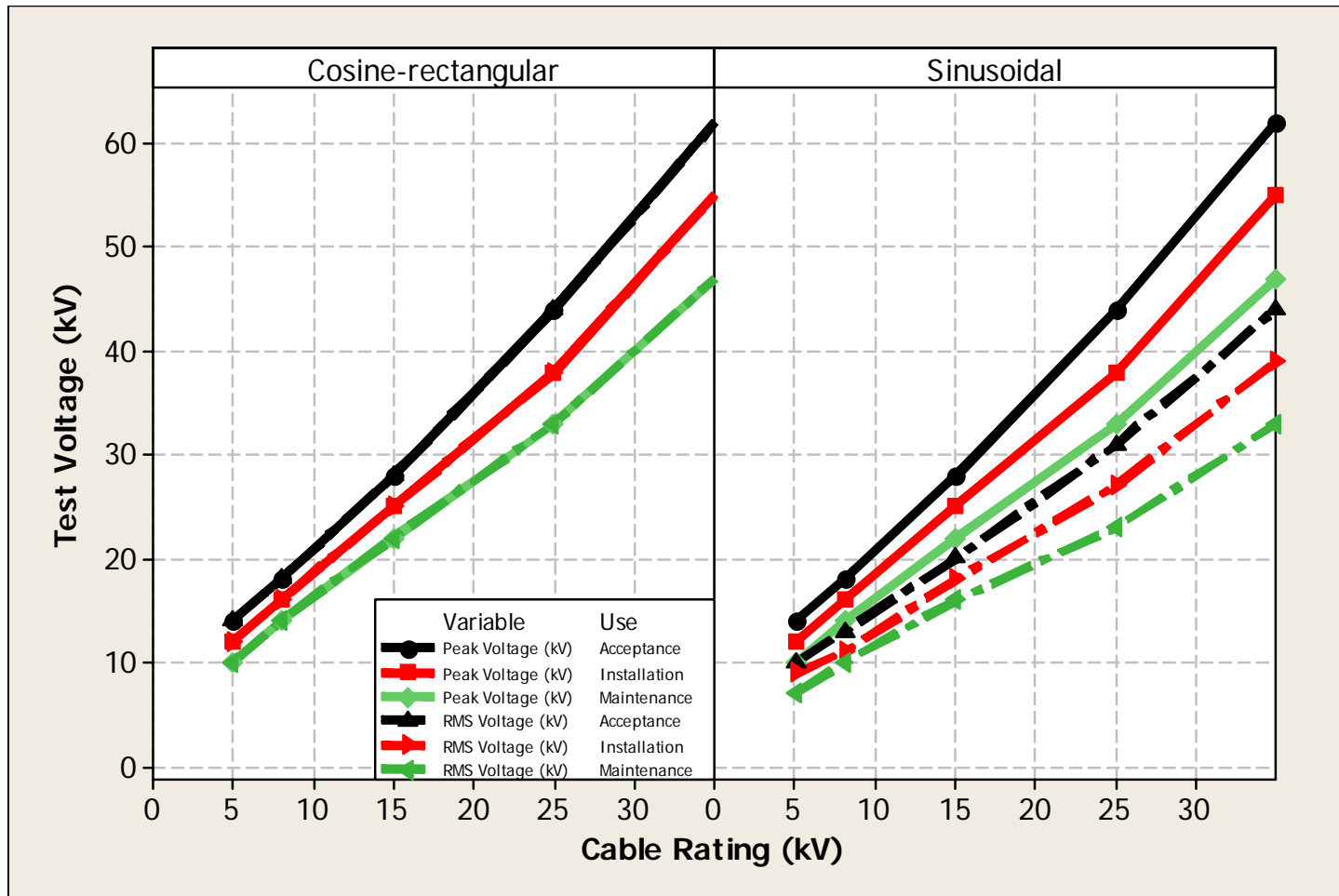
1—For cosine-rectangular waveform the rms is assumed to be equal to the peak value.

2—The results of field tests on over 15000 XLPE cable circuits tested showed that ~68% of the recorded failures occurred within 12 minutes, ~89% within 30 minutes, ~95% after 45 minutes, and 100% after 60 minutes (Meb [B17]). **The recommended testing time varies between 15 and 60 minutes, although the data in Meb [B17] suggest a testing time of 30 minutes.** The actual testing time and voltage may be defined by the supplier and user and depend on the testing philosophy, cable system, insulation condition, how frequently the test is conducted, and the selected test method. Testing databases or Eager et al. [B7] may be consulted when choosing a preferred testing time. When a VLF test is interrupted, it is recommended that the testing timer be reset to the original time when the VLF test is restarted.

3—For a 0.1 Hz VLF test voltage, the suggested maintenance voltage duration is 15 minutes (Eager et al. [B7]).

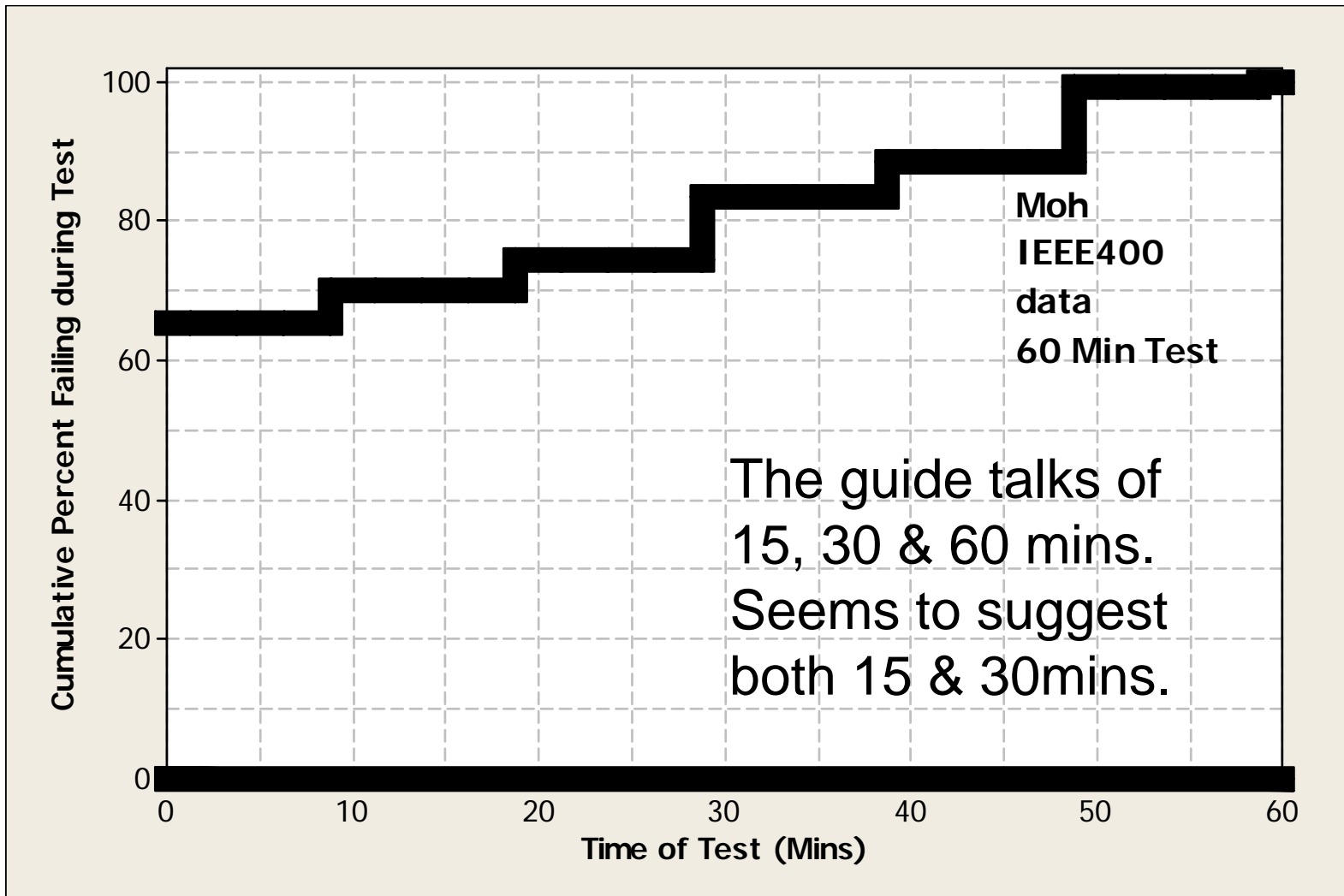
Voltages

Voltage are un wieldy but clear



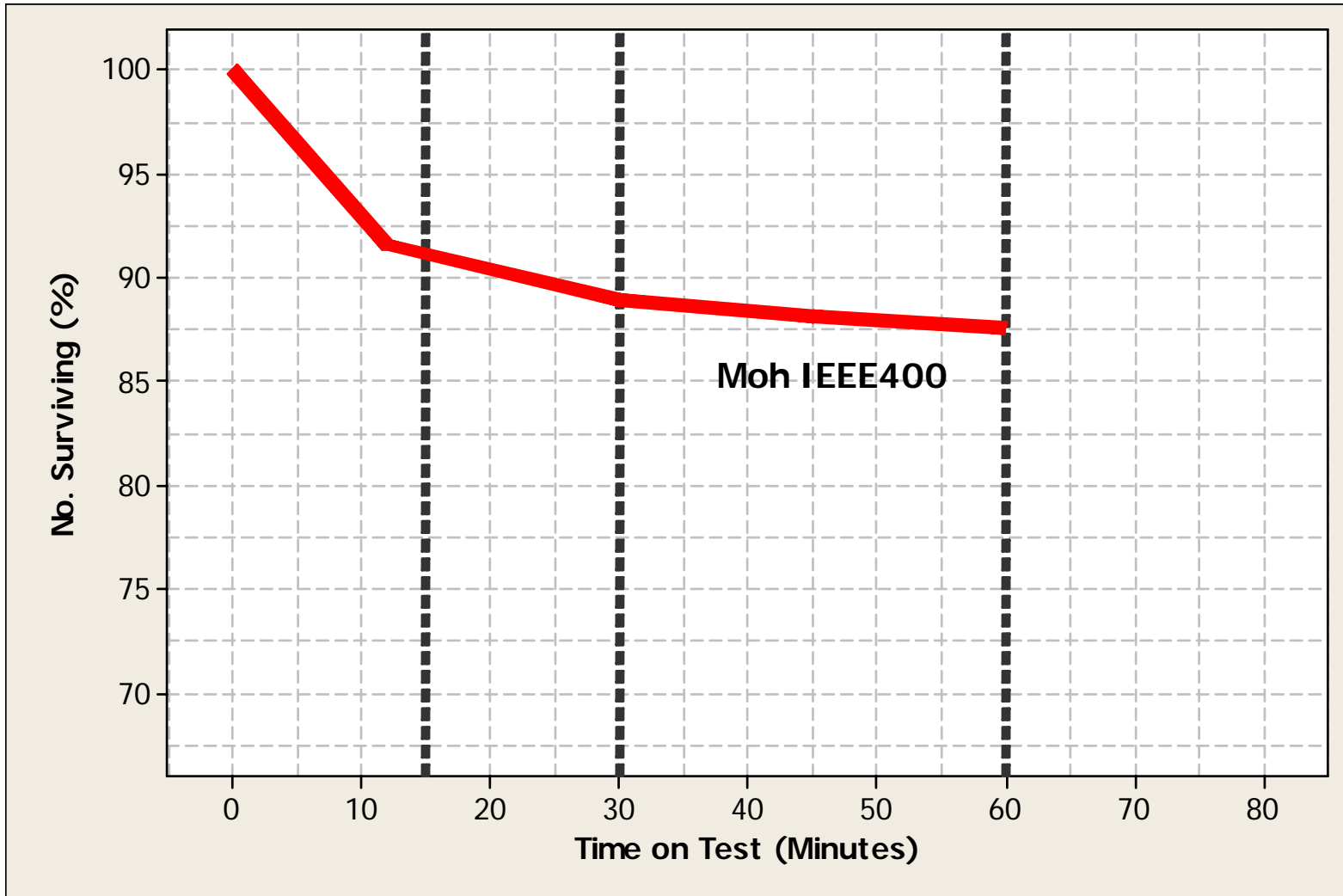
We normally talk about multiples of U_0

Times 1

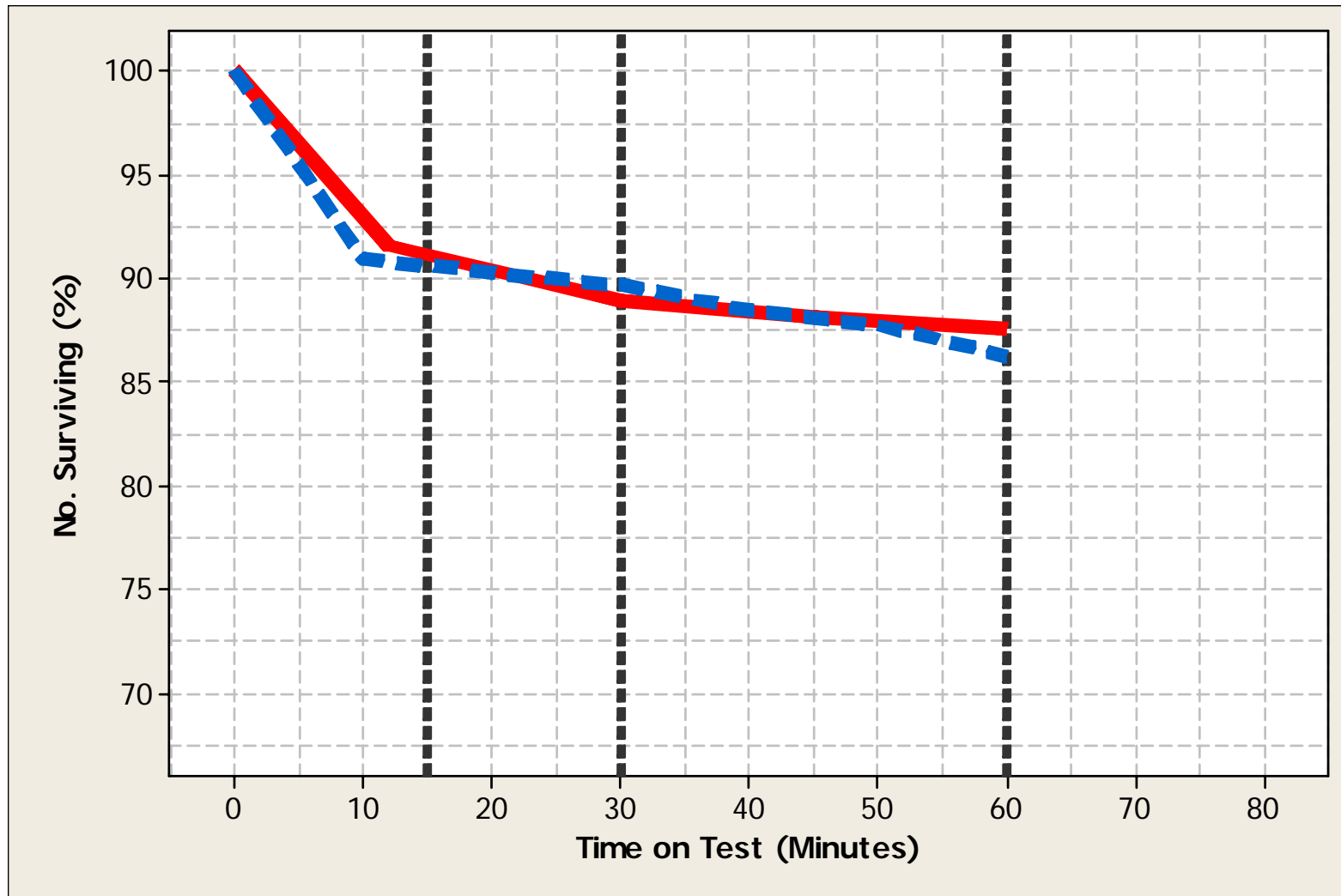


Perhaps more useful to look at survival of cables?

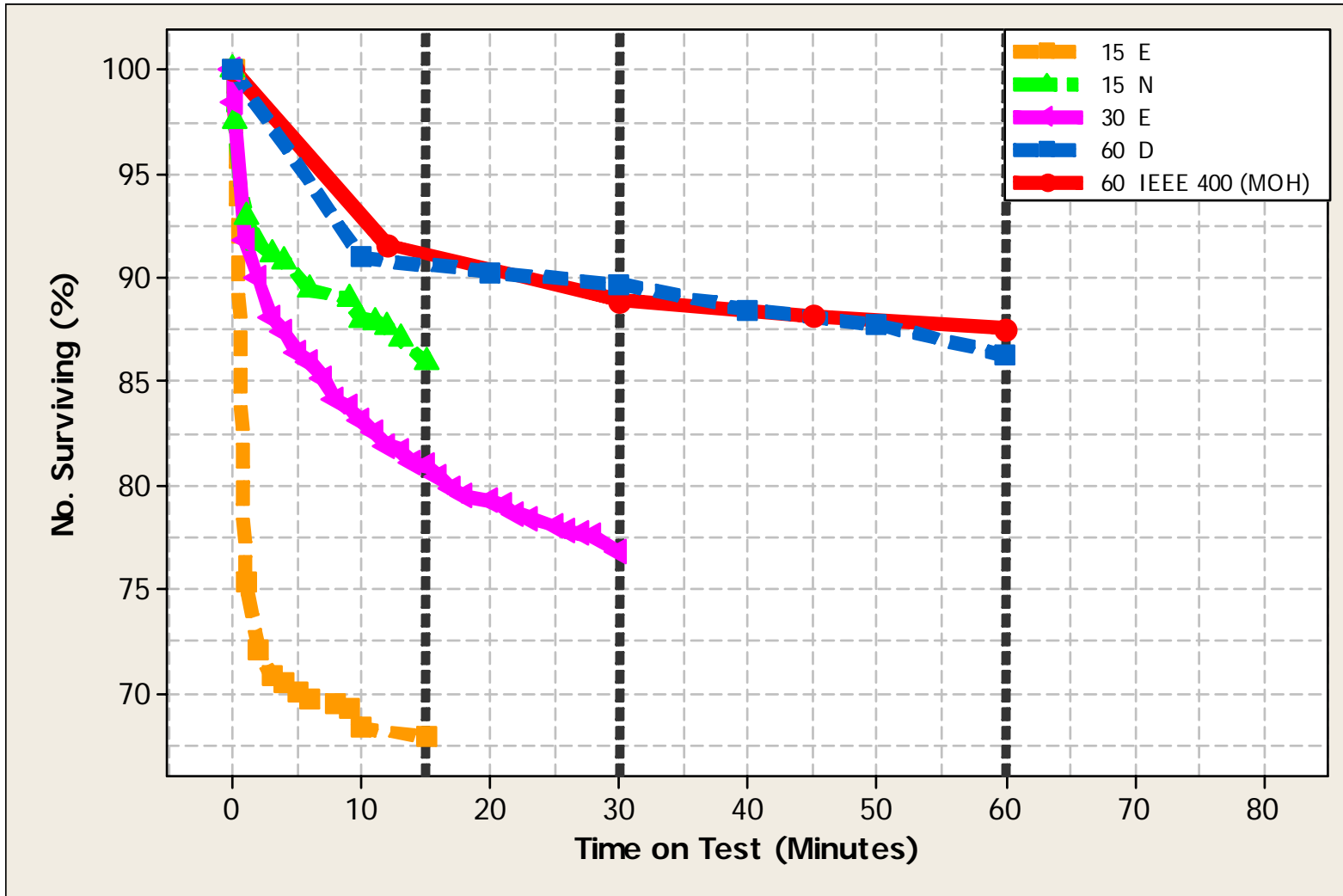
Times 2



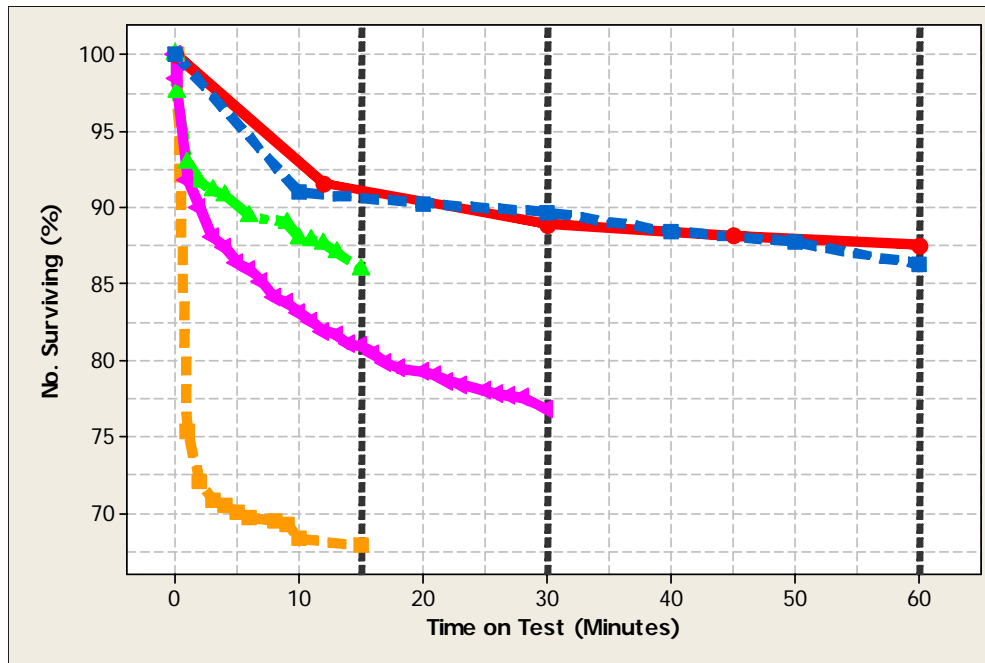
Times 2



Times 2



This leaves a number of issues



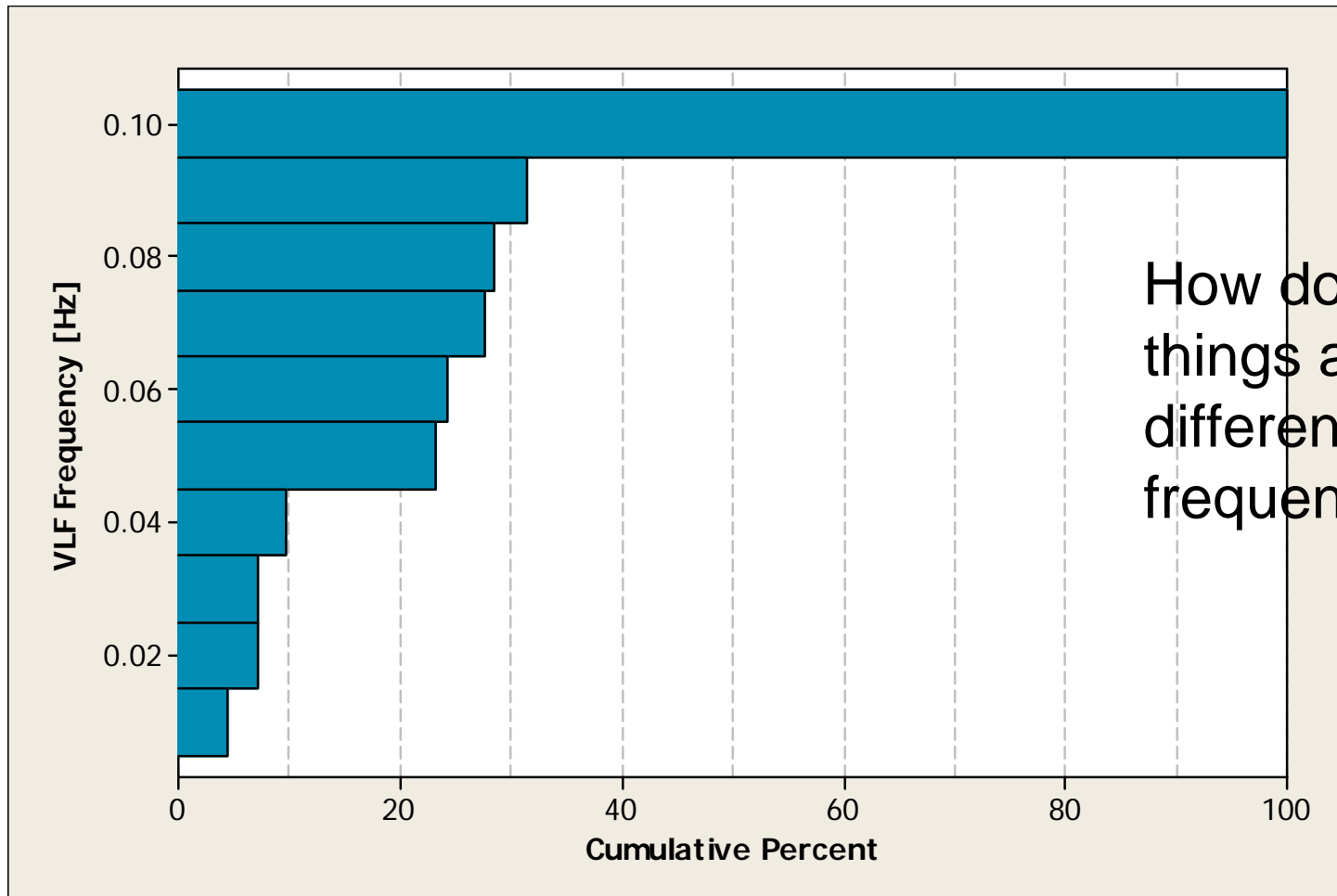
Much of the recommendation is supported by the data set of Moh.

The attrition in these data is very different from that in the US. Are we comfortable in basing recommendations on a single & very different data set??

- Perhaps 60 mins is not long enough if you want to be exceptionally cautious?
- 15 mins is certainly too short.
- If you use time between 15 & 60 mins then you need to be very aware of the risks

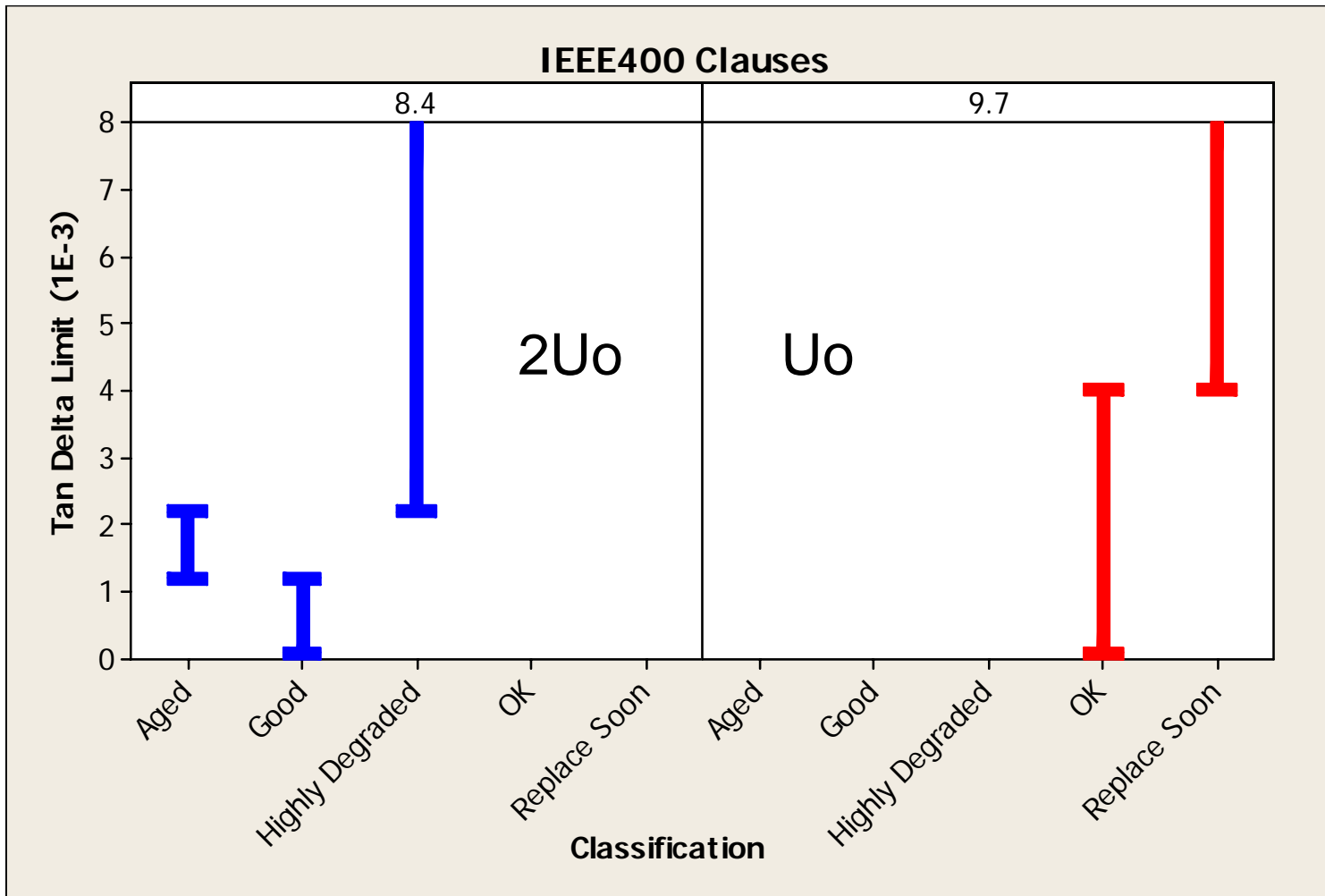
Times 4

Times are not clear



How do I change things at different frequencies?

Confusion with the “Odd Couple”



Source and Specificity

Table 2—Table of criteria

$\tan \delta$ at $2V_0$	Differential of $\tan \delta$ $\tan \delta 2V_0 - \tan \delta V_0$	Assessment
Less than 1.2×10^{-3}	Less than 0.6×10^{-3}	Good
Greater than or = 1.2×10^{-3}	Greater than or = 0.6×10^{-3}	Aged
Greater than or = 2.2×10^{-3}	Greater than or = 1.0×10^{-3}	Highly degraded
NOTE—It has been found that copolymer dielectric materials such as TR-XLPE or silicon fluid-treated insulations exhibit different $\tan \delta$ characteristics; therefore, other criteria are valid.		

Table from IEEE400

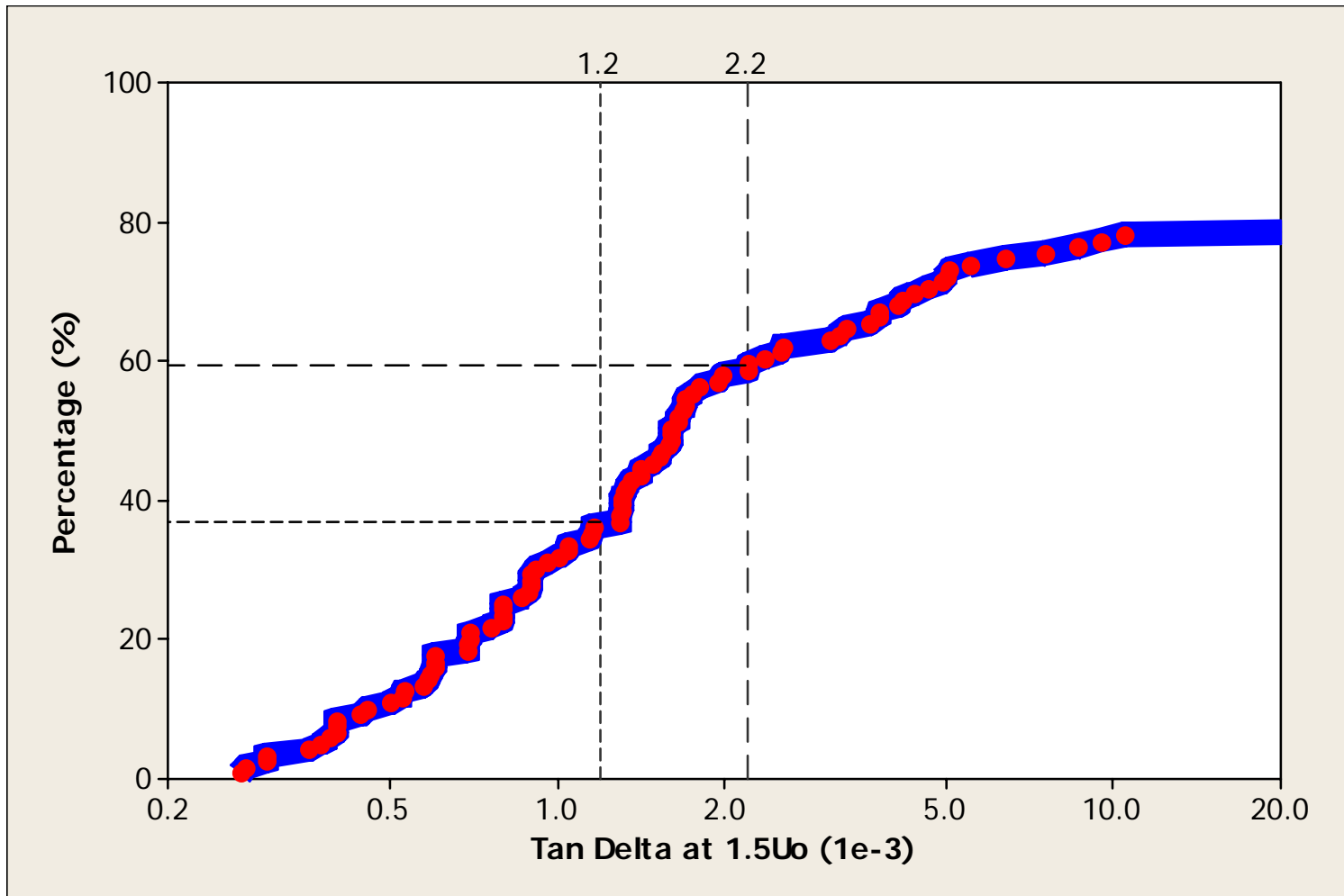
Where do these come from?

How do I know that they are appropriate?

What do I use for HMWPE, TRXLPE, PILC, EPR?

Are they correct?

Source and Specificity



Are they correct?

What are the Risks?

- What is the Risk associated with Voltages and Times when using Diagnostic Mode? – too much
- What are the Risks in withstand? – not enough

What is the route for a Low Impact approach?

- Most comprehensive Criteria are at U_0 & $2U_0$
- What guidance is there for lower voltage approaches?

